EXHIBIT A

mid

memorandum

DATE:

March 25, 1997

ATTN OF

Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

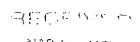
SUBJECT:

Approved Communitization Agreements

TO:

Bureau of Land Management, Utah State Office

Attn: Theresa Thompson



Transmitted herewith for your records is an approved Comunitization Agreement, and **Uinta Oil** & Gas, will be the operator, for the following location:

| CA Number | Sec/Twnshp/Rng | Legal Description | Acres |
|-----------|----------------|-------------------|--------|
| UTU76245 | 2-2S-1E | All | 650.90 |

The enclosesd instruments are approved on the date of this letter. Uinta's Bond will be used to cover all CA operations, plugging and abandonment of wells.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office. Concurrent with approval of this CA, is the approval for Change of Operator of any wells located within the above listed section/township/range.

Be advised that approval of the Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions, please contact this office.

cc: BLM

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19 1-760

COMMUNITIZATION AGREEMENT

THIS ACREEMENT, WITNESSETH, That:

WHEREAS; the parties hereto own working, royalty, patented or fee or leasehold interests, or operating rights under oil and gazs leases, on lands subject to this agreement which can be best developed and operated in conformity with a well spacing program; and

WHEREASS, to conserve natural resources the parties hereto desire to communitize and pool their respective mineral interests for the purpose of developing and producing communitized substances in accordance with the Acts of May 11, 1938, 52 Start. 347, as amended, 25 U.S.C. 396a et seq., and March 3, 1909, 35 Stat. 783, as amended, 25 U.S.C. 396:

NOW, THEREFORE, the parties agree as follows:

1. Communitized Area.

The lands coovered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Expunship 2 South, Range 1 East, U.S.M. Swection 2: All Commutaining 650.90 acres, m/l Ulimitah County, Utah

This agreement shall increase only the following formations. That interval below the stratigraphic equivalent of 9,600 feet depth in the "E" log of the Carter #2 Bluebell Well located in teh SNANWA Section 3, Township 1 South, Range 2 West, U.S.M. (which equivalence is the depth 9,530 feet of the sp curve. Dual Induction log, run March 15, 1968, in the Chevron #1 Blanchard Well located in the NWASEA of said Section 3 to the base of the Green River-Wasatch formations.

2. Acreage ared Ownership.

Attached basereto is a plat designed as Exhibit "A" showing the communitized area.

Attached Exercto is Exhibit "B" showing the acreage, percentage and ownership of oil and gas interests in all lands within the excommunitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the exprendunitized area.

3. Operator.

The Operator of the communitized area shall be Uinta Oil & Gas, Inc.

Matters of operation shall be governed by the designated Operator. Owners of the working interest in the communitized arrea may nominate a successor operator by filing four (4), secured copies of a Designation of Successor Operator with three Deputy Minerals Management Supplies (herein referred to as D.M.M.), for approval by three Superintendent.

4. Reports..

Operator simall furnish the Secon operations, statements of oil and properties of oil and properties of the most in reported on; and the completion of the sweet or approvation as regulations.

5. Communitized Substant

The communitized area al therefrom shall be wellocated amo owner bears to three entire acreage the communitized area shall be e Interior, or his au and such and such and such and such and such and story of each wel are at and (3) such and (3) such

ecording to .

and operate the sould shall be ed to this a sations and shall be to the sations are shall be to the sations and shall be to the sations are sh

nitized substances produced age interests of each interest of production on one parcel in therein.

Segregation of Leases.

Axy portion of an Indian leasehold interest not included within the communitized area is hereby segregated from that portion included within the communitized area, and is considered as a separate lease with the same parties subject to all of the terms of the original lease, excepting only the portion committed thereto.

Royalties.

The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis described in each of the individual leases.

Fuil Development.

The D.M.M. may either require the drilling and production of such wells as, in his opinion, are necessary, to insumereasonable diligence in the development and operation of the communitized area, or in lieu thereof, require the payment of an amount as determined by the D.M.M. to compensate the interest owners in full each month for the estimated loss of royalty.

The Operator shall:

(L) Drill and produce all wells necessary to offset or protect the communitized area from drainage, or in lieu thereof, the compensate the interest owners in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the D.M.M. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by, the D.M.M.

(2) Drill and produce other wells, at the election of the Operator, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the communitized area.

9. Production and Disposal under Federal Law.

Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal statutes. No party hereto anall suffer a forefeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such this results from compliance with, Ecderal Is we and regulations or orders issued thereunder.

10. Effective Date.

This agreement becomes effective when all interest owners or someone authorized to act in their stead have executed this instrument or a counterpart thereof and the same has been approved by the Superintendent. The terms of the agreement shall apply to all production, either prior to or subsequent to the effective date, as of the date of first production and shall remain in force and effect so long thereafter as communitized substances are produced from the communitized area in paying quantities. In the event that any lease committed to this agreement is beyond its primary term prior to production in paying quantities, the lease terms apply.

11. Secretarial Supervision.

The Secretary of the Interior or his designate shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas lease in which owners of Indian Lands are lessons and in the applicable oil and gas regulations of the Department of the Interior.

12. Covenants Running with the Land.

The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates. Any grant, transfer or conveysmoe of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Indian Lands shall be subject to approval by the Secretary of the Interior.

13. Nondiscrimination.

r skiet

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For connection with the performance of work under this agreement, the operator agrees to comply $\mathbf{w}^{(1)}$. $\mathbf{w}^{(2)}$ of the : Fisions of Section 202 (1) to (7), inclusive, of Executive Order 112 (3) (30 FR 12319), giving, however, sur a rence : 1 chans as applicable law permits.

Sgning of Agreement by Counterparts.

a, no one of which nee is to be exy all ود agreement may be executed in any number of count. iting, specifically refer: 👉 😘 🕬 🕬 ∴Jbe .. of may be ratified or consented to by separate instrumer in. .. upon all parties who have executed such counterpart. പോര് മന്ത്യ on or consent heret and if all parties had signed the same document.

5. 1. . e Terms Control as Modified.

no gas leases in the communitized area shall rem.

re except as h

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| DATED AND APPROVED this 20 Hoday of March, 19 987, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Sec. 2:17 (34 Fed. Reg. 11109). |
|---|
| |
| Superintehdent CMT |
| ACKNOWLEDGEMENT OF SUPERINTENDENT |
| State of |
| BEFORE ME, a Notary Public, in and for said County and State, on this 20th de 1996 Morch, personally appeared DAVID LAULSON, whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein. |
| DIANE MITCHELL NOTARY PUBLIC • STATE of UL" 4 BUREAU OF INDIAN AFFARS P.O. BOX 130 FORT DUCHESNE, UT 24025 COMM. EXP. 24th MAY 1997 Notary Public |
| My commission Expires: 5-24-97 |

Attached to and made a part of that certain Communitization Agreement Covering T2S, R1E, Section 2, U.S.M.

Uinta Oil & Gas Inci

Craig Phillips

ACKNOWLEDGMENT

State of Utah

SS:

County of <u>Uintah</u>

On the 26th day of September, 1996, personally appeared before me, Craig Phillips who being by me duly sworn did say that he is the President of Uinta Oil & Gas Inc., lessee, and that this lease was signed in behalf of said corporation by authority of its bylaws or a resolution of is twoord of Oirectors dated 6th and acknowledged to me that said corporation executed the same.

Notary Public

Residing at_

My Commission Expires:_

Notary Public STATE OF UTAH My Commission Expires

Survival Garbas DY Hockeyest, UT \$4058

Attached to and made a part of that certain Communitization Agreement Covering T2S, R1E, Section 12, U.S.M.

Ute Indian Tribe

By Rieby Ctivine

ACKNOWLEDGMENT

| State of | Utah | | | | | | |
|---|--|--|--|--|--------------------------------------|------------------------------------|---------------------------------|
| County of | Uintah | ss: | | | | | |
| Tribal Busi and that thi constitution | ness Commit s Communiti n and bylaws | tee of the Ut zation Agree and a resolut | e Indian Tri ment was s tion o The 1 | o, personally ay the control be of the Uinta gned in behalf Tribal Buisness d to me that the | th and Out of the Ute Committe | ray Reserva e Tribe by au ee | ition, Utah, uthority of its |
| | COTTON | DANA WEST | -j | , | Mus | Thook | |

| DANA WEST KOTARY PUBLIC • STATE OF UTAH UTE INDIAN TRIBE TRIBAL ADMIN, BLDQ, E. HWY, 40 |
|--|
| FT. DUCHESNE, UT 84026 COMM, EXP. 6-6-98 |

Notary Public

Residing at H. Duchesn, Ut

My Commission Expires: 6/6/98

Attached to and made a part of that certain Communitization Agreement Covering T2S, R1E, Section 12, U.S.M..

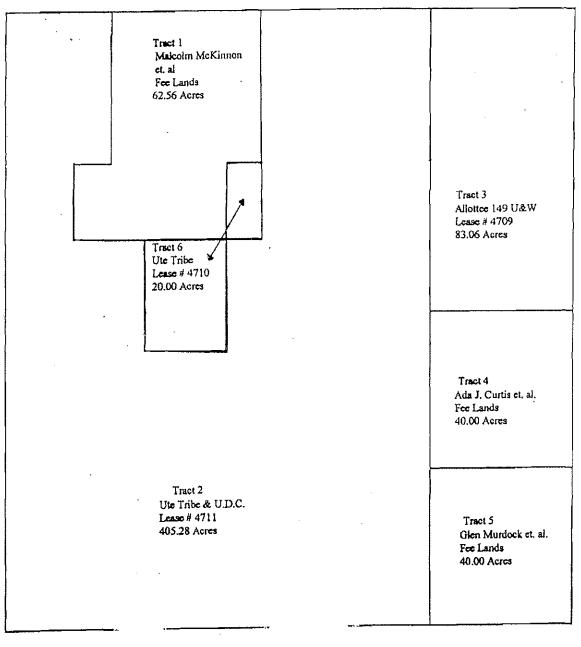
Ute Distribution Corporation

Lois LaRose

ACKNOWLEDGMENT

| State of | Utah | | | | | |
|--|---|-------------------------------------|---|--------------------------------|---|----------------------|
| County of | Duchesne | ss: | r | | | |
| who being lessee, and resolution o | by me duly : that this lea of its Board | sworn did say ti se was signed i | hat she is the Pre n behalf of said c ted | sident of Ute orporation by | red before me Lois Distribution Corpo authority of its by and acknowledge | oration laws or a |
| | | | | Notary | Public | |
| | | | Re | esiding at | | Marketonia - |
| My Commi | ssion Expire | 25; | | | | |

TOWNSHIP 2 SOUTH, RANGE 1 EAST U.S.M. SECTION 2: ALL (650.90 acres)



| | Tract | 9.61% |
|------------|---------------|---------------|
| RECAPI (1) | Tract 2 | .2.27% |
| SCHL | Tract3 | 2.76% |
| | TractA | 5.14% |
| | Tract 5 | 14% |
| | Treetie . 300 | : 0 <u>8%</u> |
| | 6: 10 A 175 | √√ 00% · |

Township 2 South, Range 1 East, U.S.M. Section 2: All (650.90 acres) Uintah County, Utah

TRACT 1

Lessor:

Malcolm N. McKinnon Zions Bank Trustee

Lessee:

Date of Lease: Recorded:

Uinta Oil & Gas. Inc. May 6, 1996

Bk 634 pg 225

Base Royalty:

Description:

1/6

Township 2 South, Range 1 East, U.S.M. Section 2: Lots 6, 7, 8, NE/4 SW/4 NW/4,

100%

NW/4 SE/4 NW/4

Uinta Oil & Gas, Inc.

A. Burnell Rich et al Uinta Oil & Gas, Inc.

May 3, 1996

Gross Acres:

Name and Percentage of working interest owners:

Name and Percentage of Overriding Royalty Owners:

None

62.56

Yes

Pooling Provision:

Lessor: Lessee:

Date of Lease:. Recorded:

Bk 632 pg 266

Base Royalty: ,

Description:

1/6

Township 2 South, Range 1 East, U.S.M. Section 2: Lots 6, 7, 8, NE/4 SW/4 NW/4,

NW/4 SE/4 NW/4

Gross Acres:

Name and Percentage of working interest owners: Name and Percentage of Overriding Royalty Owners:

Pooling Provision:

62.56 Uinta Oil & Gas, Inc. 100%

None Yes

Lessor:

Lessee:

Date of Lease: Recorded: Base Royalty: Description:

Hank Swain Family Trustl

Unleased.

Gross Acres:

Name and Percentage of working interest owners: Name and Percentage of Overriding Royalty Ow.

Pooling Provision:

Township 2 South, Range 1 7 ... 1.3.M. Section 2: Lots 6, 7, 8, N'

NW/4 SE/4 NW/4

62.56

Uinta Oil & Gas, Inc.

None

TRACT 2

Lessor:

Lessee:

Date of Lease:

Recorded:

Base Royalty:

Description:

Ute Tribe & U.D.C #14-20-H62-4711.

Uinta Oil & Gas, Inc.

April 24, 1996

Bk 634 pg 248

Township 2 South, Range 1 East, U.S.M.

Section 2: Lots 2, 5, 9, 10, SE/4SW/4NW/4,

W/2SW/4NW/4, E/2NE/4SE/4NW/4,

SE4SE4NW/4, W2SW/4, W2SE4, SE4SW4

S2NE/4SW/4, NE/4NE/4SW/4, S/2NW/4NE/4SW/4

Gross Acres:

Name and Percentage of working interest owners:

Name and Percentage of Overriding Royalty Owners:

Pooling Provision:

405.28

Uinta Oil & Gas Inc

none

yes

TRACT 3

Lessor:

Lessee:

Date of Lease:

Recorded:

Base Royalty:

Allotment # 149 U&W # 14-20-H62-4709

Uinta Oil & Gas Inc.

April 24, 1996

Bk 634 pg 240

20 %

Description:

Township 2 South Range 1 East USM

Section 2: Lot 1, SE4NE4 (E2NE4)

Gross Acres:

Name and Percentage of working interest owners:

Name and Percentage of Overriding Royalty Owners:

Pooling Provision:

83.06

Uinta Oil & Gas Inc. 100%

none

yes

TRACT 4

Lessor:

Lessee:

Date of Lease:

Recorded:

Base Royalty:

Description:

James Curtis and Debra Curtis

Uinta Oil & Gas Inc.

Sept. 7, 1996

bk 634 pg 222

1/8

Township 2 South, Range 1 East USM

erce.

Section 2: NE4SE4

40,00

Uinta Oil & Gas Inc.

none

yes

Gross Acres

Name au

Poolir-

of working interest owners

Name at the country of Overriding Royalty Owners:

· · · · · on·

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3

. 1,

Lessor:

Wiser Oil Co., RMA Inc., Western Petroleum, Ada Curtis, Mable C Burrus estate, Merele Curtis

Loader, Lois C. Mortensen et al

Unleased

Lessee:

Date of Lease: Recorded: Base Royalty: Description:

Township 2 South, Range 1 East USM

Section 2: NE4SE4

Gross Acres:

Name and Percentage of working interest owners Name and Percentage of Overriding Royalty Owners:

Pooling Provision:

40.00

Uinta Oil & Gas Inc. 100%

TRACT 5

Lessor: Lessee:

Date of Lease: Recorded: E readinyalty:

Description:

Gross Acres:

Name and Percentage of working interest owners: Name and Percentage of Overriding Royalty Owners:

Pooling Provision:

Gwendolyn Mojado Uinta Oil & Gas Inc.

May 1996 bk 634 pg 227

Township 2 South Range 1 East USM

Section 2 SE4SE4

40.00

Uinta Oil & Gas Inc. 100%

yes

Lessor:

Lessee: Date of Lease:

Recorded: Base Royalty:

Description:

Gross Acres

Name and I : Name and I-

stage of working interest owners: tage of Overriding Royalty Ow.

Pooling P. .

Brenda Mojado Uinta Oil & gas Inc.

May 1996 bk 634 pg 229

1/8

Same as above

same as above same as above

none yes

Lessor: Lessee: Date of 1 1

Recorded Base F is sty

Description.

rley Reed et al

্ব Oil & Gas Inc.

3, 1996 ¢ pg 227

waship 2 South Range 1 Bast USM

Section 2 SE4SE4

Name and Percentage of working interest owners:

Name and Percentage of Overriding Royalty C wners:

Pooling Provision:

Uinta Oil & Gas Inc. 100%

yes

40.00

Lessor:

Glen Murdock etux, Ronald Murdock et ux, Stewart Murdock et ux, Benny Murdock et ux, Mary Ward et

Collin Murdock estate

Unleased.

Lessee:

Date of Lease:

Recorded:

Royalty:

Description:

Township 2 South Range 1 East USM

Section 2 SE4SE4

Gross Acres:

Name and Percentage of working interest owners:

Name and Percentage of Overriding Royalty Owners:

...

Pooling Provision:

40.00

Uinta Oil & Gas Inc. 100%

none

TRACT 6

Lessor:

Lessee:

Date of Lease:

Recorded:

Base Royalty:

Description:

Ute Tribe & U.D.C #14-20-H62-4710.

Uinta Oil & Gas, Inc.

April 24, 1996

Bk 634 pg 231

18%

Township 2 South, Range 1 East, U.S.M.

Section 2: SW4SE4NW4, W2NE4SE4NW4,

W2NW4NE4SW4

Gross Acres:

Percentage of working interest owners:

Name and Percentage of overriding Royalty Owners:

Pooling Provision:

20.00

Uinta Oil & Gas Inc 100%

none

yes

COMMUNITIZATION AGREEMENT

THIS ACHREEMENT, WITNESSETH, That:

WHEREAS; the parties hereto own working, royalty, patented or fee or leasehold interests, or operating rights under oil and guest leases, on lands subject to this agreement which can be best developed and operated in conformity with a well spacing program; and

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Smection 2: All
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Ulimbah County, Utah

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Selan e Terms Control as Modified.

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me except as h . odiba

| DATED AND APPROVED this 20 Hoday of March, 19 967, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Sec. 2:17 (34 Fed. Reg. 11109). |
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| |
| Superintehdent |
| · CAT |
| ACKNOWLEDGEMENT OF SUPERINTENDENT |
| State of |
| BEFORE ME, a Notary Public, in and for said County and State, on this 20th de 10. MOPCH. 19967 , personally appeared DAVID LAUISON , whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein. |
| |
| DIANE MITCHELL. NOTARY PUBLIC • STATE & 07.19 BUREAU OF INDIAN AFFARS P.O. BOX 130 FORT DUCHESNE, UT 84028 COMM. EXP. 24th MAY 1927 Notary Public |
| My Jommission Expires: S-24-97 |

Attached to and made a part of that certain Communitization Agreement Covering T2S, R1E, Section 2, U.S.M.

Uinta Oil & Gas Incl

Craig Phillips

ACKNOWLEDGMENT

State of Utah

SS:

County of <u>Uintah</u>

On the 26 day of September, 1996, personally appeared before me, Craig Phillips who being by me duly sworn did say that he is the President of Uinta Oil & Gas Inc., lessee, and that this lease was signed in behalf of said corporation by authority of its bylaws or a resolution of is treatd of Oirectors dated 100 and acknowledged to me that said corporation executed the same.

Notary Public

Residing at

My Commission Expires:_

Notory Public STATE OF UTAH My Commission Expires

Sur A Getas Dr Hoosevell, UT \$4058

Attached to and made a part of that certain Communitization Agreement Covering T2S, R1E, Section 12, U.S.M.

Ute Indian Tribe

By Reby Ctivine

| ACKNOWLEDGN | IENT |
|---|--|
| State of Utah | |
| county of Uintah | |
| On the 10 fla day of September, 1996, me duly sworn did say that Star is the | of the Uintah and Ouray Reservation, Utah, ned in behalf of the Ute Tribe by authority of its bal Buisness Committee |
| DANA WEST MOTARY PUBLIC • STATE GLUTAH UTE INDIAN TRIBE TRIBAL ADMIN. BLOG. E. HYYY. 40 FT. DUCHESNE, UT 84028 COMM. EXP. 6-6-98 | Notary Public Residing at H. Duchesn, 74 |
| My Commission Expires: 6/6/98 | |

Attached to and made a part of that certain Communitization Agreement Covering T2S, R1E, Section 12, U.S.M..

Ute Distribution Corporation

Lois LaRose

ACKNOWLEDGMENT

| State of | Utah | | | |
|--|---|-----------------------|-----------------------------------|--|
| | | SS: | | |
| County of | Duchesne | | | |
| who being lessee, and resolution | by me duly so that this leas of its Board o | worn did say that she | is the Preside f of said corpo | ally appeared before me Lois LaRose, ant of Ute Distribution Corporation bration by authority of its bylaws or a, and acknowledged to me |
| | | | | Notary Public |
| | | | Residi | ng at |
| My Commi | ssion Expire | s: | | |

EXHIBIT B

PRODUCERS 88-PAID UP

| Kev, 3-00, No. 2 8pt, | OIL ANI | O GAS | LEASE | ENTRY 97000 Book 634 | 0360 Page 22 |
|--|--|--|---|--|---|
| AGREEMENT, Made and entered into the | | | May | 1a 96 | bu b |
| Breanda Molado | | | | | |
| Whose post office address is P.O. Box | 32 Paula Ca. | 92059 | be | reinafier called Lessor (wheth | TEL OCS OF SOCIAL SOCI |
| Uinta Oil & Gas Inc. | Whose post office | ddress iP.O. | Box 1618 R | cosevelt. UT herei | inaffer called I ease: |
| Uinta 011 & Gas Inc. WITNESSETH, That the Lessor, for and in teash in hand paid, the receipt of which is hereby by these presents does grant, demise, lesse and let exploring by geophysical and other methods, and of or laying pipe lines, and erection of structures the structures of | consideration of One technowledged, and the context of the said perating for and products thereon to produce, save | ne & more venants and agr Lesson, the land g therefront oil a and take care of | *********** cements bereinafter co hereinafter described, and all gas of whatsoew of said products, all the | ************* curined, has granted, demisec with the exclusive right for the er namer or kind, with rights of the certain fract of land small | ****** DOLLARS f, leased and let, and we purpose of mining, of way and easements sted in the County of |
| described as follows, to-wit: | —— <u> </u> | , State | ofOCAN | अंभेर १ | |
| | , | | | • | |
| Township 2S, RIE, U.S Section 2: SEI/4SEI/2 | <u>s.m.</u> 4 | | | • • • | |
| and containing 40.00 acres. It is agreed that this lease shall remain in fur from said leased premises or on acreage probe at this lease, oil or gas it not being produced on the thereon, then this lease shall continue in force so operations shall be considered to be continuously the beginning of operations for the drilling of a su should cease from any cause after the primary ter (90) days from date of cessation of production or at or after the expiration of the primary term of this pooled therewith. | prosecuted if not more the bsequent well. If after di- m, this lease shall not to from date of completion is lease, this lease shall of | ing community and infection of the control of the c | prosecuted on the leasys shall elapse between gas on said land or or se commences addition if or gas shall be disco so long as oil or gas is | used premises or on acreage per the completion or abandons in acreage pooled therewith, that drilling or re-working opervered and produced as a results produced as a results produced from the leased produced in the leased produced as a results. | pooled therewith; and ment of one well and the production thereof trations within ninety alt of such operations emises or on acreage |
| to commence or continue any operations during it or any portion of said land and as in any strata or sh accruing as to the acreage surrendered. 3. In consideration of the premises the said I list. To deliver to the credit of Lessor, fre- | n or the down earn payme re primary term. Lessee ratum by delivering in Les casee covenants and ago e of cost, in the pipe line | int, I reser agree may at any time saw or by filing res; to which Lesse | es that Lessee shall not or times during or af fin record a release or may connect wells o | be obligated, except as otherwise the primary term surrender the primary term surrender releases, and be relieved of all on said tand, the equal one-eight | wise provided herein, or this lease as to all lobligation thereafter ghth (1/8) part of all |
| And. To pay Lessor one-eighth [178] of the is being used off the premises, and if used in 3rd. To pay Lessor for pay pervalued from a (178) of the proceeds, at the mouth of the we 4. Where gas from a well capable in producing mystly acte retained hereunder, such payment or 1. | | | | | |
| (18) of the proceeds, at the mouth of the we 4. Where gas from a well capable of producin mystly acte retained hereunder, such payment or it the date such well is shut in and thereafter on my bit will be considered that gas is being produced w. 5. If said Lessor nows a less interest in the abgas mystly) herein provided for shall be paid the 6. Lessee shall have the right to use, free of co. 7. When requested by Lessor, Lessee shall be 7. When requested by Lessor, Lessee shall be 7. Lessee shall pay for damages caused by L. Lessee shall have the right at any time in 11. The rights of Lessor and Lessee hereunder be binding on Lessee until Lessee has been furnished to establish a complete chain of record title from the twe, shall be binding on Lessee. No prevent or four times of the minish the reshint of Lessee, and all Lesse. | st, gas, oil and water pro- tity Lessee's pipe line be- tet to the house or barn re- essee's operations to grou- remove all machinery at many be assigned in whol- d with notice, consisting of SSSR, and then only with | duced on said lar low plow depth, now on said pre- wing crops on said fixtures place of fixtures place or part. No clu f certified copies respect to payme | nd for Lessee's operation with a without wenter aid land, of on said premises, it inge in ownership of Lorent all recorded instruments thereafter made. N | on thereon, except water from consent of Lexaur, including the right to draw an exsor's interest (by assignmen section of documents and other in 0 other kind of notice, whethe | the wells of Lessor. d temove casing. it or otherwise) shall information necessary or actual or construc- |
| in leasehold owner shall be liable for any act or a lease no leasehold owner shall be liable for any act or a list option, is hereby given the all or any part of the land described between and as to by this lease with other land, lease or leases in the judgment it is necessary or advisable to do so, and units apreviously formed to include formations not any unit shall be accomplished by Lease execution. Any unit may include land upon which a well has to frilling or reworking operations or a well shall be appropriately only the state of the state | ce superations may be commission of any other learning that any other learning that any other learning that any other learning that it is any one or more of the find interespective of whether a producing oil or gas, may g and filling of record a cheereforme been complete for want of a market any ill shat in five want of a market any oil shat in five want of a market any oil shat in five want of a more than a superation of surface as essee shall have the right so in the same general are to will have the right so in the same general are to will have the right so that the same general are to will be a superation of the same and techniques of the present requirement, and this lease she her call the operation of the same and covered by said plan and covered by said plan saw, he regarded as a hair sake, he regarded as the same and or reperation adopted her or reperation adopted her or repeation adopted her or repe | subsected without second and trom it in transitions hereur intrations hereur interactions hereur interactions hereur interactions hereur interactions of up to evaluation of up to unitare, power as the transition of the transition of the transition in the transition in the terms, expected by the unitary in the terms, expected by the unitary in the terms, expected in the terms of the terms, expected in the terms of the | it regard to may such di- me to time as a recurridar, to pool or unitize mil and gas, or separate to this exists with resp exclude such menger ch unitization or refine h operations for drillin is which includes all or ease, in lite in the may experiture of such produ- tive lease and include i, or combine all or ar to a cooperative or un or terminate any such conditions, and provision axes, express or implies or expire during the feature allocated to any of from the particular it in production only as se- proved by any governe | ivision. If all or any part of the ingright, either before or after the leasehold estate and the mely for the production of eithe beet to such other land, lease to such other land, lease the such control of the lease of the land, which declaration is a part of this lease shall be altered to such other land, without the land, without the land to the total of the land, and the land, and the land, and the land, in such one of such appared coopers of the land, and in such as all of the land, in such as a land, in such a part of the land, in such as a land, in su | his fease is assigned, her production, as to interal estate covered er, when in Lessee's or leases. Likewise, intig or reforming of all describe the unit, menced. Production, treated as if it were ed, including shutting such allocation shall in number of surface d lands as to one or eration approved by the event, the terms, attive or unit plan of since with the deilling in. In the event that early the purpose of cated and not to any ally express Leason's e same upon request. |
| art be terminate a whole or a part, not Lesses coult of, any such Law, Order, Rule or Regulation 14. Lessor hereby warrants and agrees to defeor Lessor, by payment, any mortgages, taxes or or galsts of the holder thereby, and the understagned Lessensessed in the premises described berein, insolar as 15. Should any one or more of the parties here execute it as Lesser. The word "Lesser," as used if this lesses shall be harding on the heirs, successed in WITMESS WHEREOF, this institutions in WITMESS WHEREOF, this institutions in | not there in the lands is the title to the lands is the zhove to search for themselves and right of dower and handove named as Existed in this lease, that in mean is 10% and assigns of 1 association of 1 association. | perein described lands, their heirs, such omestead may in fail to execute may not be and for execute and for execute and for execute and for execute. | and agrees that the L an the event of default reasons and assigns, he any way affect the purp this lease, it shall neve or all of the parties wh | essee shall have the right at t of payment by Lessor and b creby surrender and release all coses for which this lease is made | any time to redeem se subrogated to the length of dower and do, as recited herein. |
| Benda Mardock M | | | EN- Boox 21-J | | 0 \$12.00 11:32 |
| Brenda Mojado | | | RECOR UINTA P O B | DER, UINTAH COUNTY OIL AND GAS INC OX 1618 RODSEVELT OY: SYLENE ACCUTTOR | Y, UTAH UT 84066 |
| | | | | · · · · · · · · · · · · · · · · · · · | |

| UNTY OF LAWTAH | } ". | | ACKNOWLEDG | MENT-INDIV | ntana, Colorado, U Dakota IDUAL 17 + H | | |
|--|-----------------------|---------------------|--|-------------------------------|---|-------------------------|----------|
| BEFORE ME, the undersigned | i, a Notary Public, i | in and for said Cor | inty and State, u | | 111 | | |
| ofNay | 19961 | personally appeared | iBrenda | a Mojado | ENTRY 97 | 100036) Page | ~53 |
| ,, <u>,,,</u> | | | | | P60 3000 | THE | |
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| | | to me knows | to be the identic | cal person | , described | in and who exe | cuted |
| within and foregoing instrume i voluntary act and deed for the IN WITNESS WHEREOR, I Commission Expires | have I | UZETOTIC SESSECTION | STUNDIANT SCALE | the day and y | ear last above wri | Herry | |
| ATE OF | | | | | ontana, Colorado, I h Dakota VIDUAL. | | |
| OUNTY OF | | | ACKNOWLED | vri- ¥?UfFl41 ← tuni | VIDUAL. | | |
| BEFORE ME, the undersign | ed, a Notary Public, | In and for said Co | minty and State, | on uts | | | |
| y of | , 19, | personally appear | ed | | | | |
| | | | | | | | |
| ıd | | | | | | | |
| | | , to me know | in to be the ident | ical person | , described | d in and who ex | ecuted |
| e within and foregoing instrum | ent of writing and | acknowledged to n | ie that | doly ex | ecuted the same a | s | free |
| ed voluntary act and deed for the | ue nece and bothores | Hieren ser sores. | | | | | |
| IN WITNESS WHEREOF, | I have hereunto set t | my hand and offixe | d my notarial se | al the day and | year last above wi | ritten. | |
| ly Commission Expires | | | | | | Notary Public. | |
| | | | Address: | | | | |
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| | | | | | | | |
| | | | CKNOWLEDGM | ERF (For use) | ov Cornoration) | | |
| TATE OF | | | CKNOWLEDOM | EMI AM me c | y corporation; | | |
| | | | | | | 1.6 | |
| On this | day of | | | | _, A.D. 19 | , before me per | SOLIDITY |
| ppeared | | | | | to me personally | known, who, b | cing b) |
| as duto amount did say that he | is the | | _of | | | | |
| | | | and that th | e seal attixed t | o tast luziteancii | is nie enthorace | SCAL C |
| aid corporation and that said is | | acknowledg | ed said instrume: | nt to be free ac | t and deed of said | corporation. | nd sai |
| Witness my hand and seal t | this | day of | | | 1 | A.Đ. 19 | |
| Million III intid pig sear (| 1 | | | | | | |
| | ` | | | | | Notary Public | :. |
| (SEAL) | | | Address: | | | | |
| My Commission expires | | | | | | | |
| My Commission experience | | | | | | | |
| | | | | | | | |
| | | 19 | rm. This instrument was filed for record on the. | M., and duly recorded in Page | of the records of this office. County Clerk. Denuty | When recorded teturn to | |

EXHIBIT C

PRODUCERS 88 PAID UP

7

| Rev. 5-60, No. 2 - 8pt. | | ~ · · · · · | ENTRY 97800359 BOOK 634 PAGE 22 |
|---|--|---|--|
| + 2 | OIL AND | GAS LEASI | 2 BOOK 634 PAGE 22 |
| AGREEMENT, Made and entered into the Gwendolyn Mojado | | day ofMay | 19_96 by and between |
| Whose post office address is P.O. Rox | 402 Paula CA | 92050 | , bereinafter called Lessor (whether one or more) and |
| Uinta Oil & Gas Inc. | Whose post office addr | es iP . O . Box 161 | A ROOGENEELT IIT Leader one or more) and |
| WITNESSETH. That the Lessor, for and in corcash in hand paid, the receipt of which is hereby acl by these presents does grant, demise, lesse and let exploring by geophysical and other methods, and ope for laying pipe lines, and recetion of structures the | isideration of One consideration of One Considerati | & MOTEANANANA Ents and agreements bereinsf oe, the land hereinsfler descr erefrom oil and all gas of wha take care of said products, | *** ROGEVELL** UT, hereinafter called Lessoo: **************************** ******* |
| described as follows, to-wis: | | State of Utah | , |
| | | ř | • |
| Township 2S, RIE, U.S. Section 2: SE1/4SE1/4 | <u>м.</u> | | |
| this rease, oil or gas is not being produced on the li- thereon, then this lease shall continue in force so In- operations shall be considered to be continuously pu- the beginning of operations for the drilling of a sub- should cease from any cause after the primary term (90) days from date of cessation of production or fro- at or after the expiration of the primary term of this pooled therewith. | rased premises or on acrea mg as operations are being in neceuted if not more than n equent well. If after discov, this lease shall not termin im date of completion of di- lease, this lease shall contri- | ge pooled therewith but Less continuously prosecuted on it inety (90) days shall elapse it cry of oil or gas on said land sate if Lessee commences at ry hole. If oil or gas shall be use in force so long as oil or | ter as oil or gas of whatsoever nature or kind is produced of provided. If, at the expiration of the primary term of or is then engaged in drilling or re-working operations be leased premises or on acreage pooled therewith; and etween the completion or absolutionent of one weil and or on acreage pooled therewith, the production thereof of one acreage pooled therewith, the production thereof discovered and produced as a result of such operations gas is produced from the leased premises or on acreage |
| or any portion of said land and as to any strata or strat accruing as to the acreage surrendered. 3. In consideration of the premises the said Les 1st. To deliver to the credit of Lessor, free: | ion by delivering to Lessor isce covenants and agrees: of cost, in the moe line to | or by filing for record a relea | Il not be obligated, except as otherwise provided herein, or after the primary term surrender this lease as to all se or releases, and be relieved of all obligation thereafter tells on said land, the equal one-eighth (1/8) part of all |
| 2nd. To pay Leasur one-eighth (1/8) of the gi | ross proceeds each year, pa | yable quarterly, for the gas f | rom each well where gas only is found, while the same payable monthly at the prevailing market rate for gas. of gasoline or any other product a royalty of one-eighth vally to the toyalty owners. One Dollar per year per net lease next ensuing after the expiration of 90 days from the hadd it that in |
| it will be considered that gas is being produced with | tin the meaning of this lead | ke, | det wen is stat int it such payment of leister is made, |
| 6. Lessee shall have the right to use, free of cost, 7. When requested by Lessor, Lessee shall but 8. No well shall be drilled as one about 100 feet. | gas, oil and water produce Lessee's pipe line below | d on raid fand for Pessee, s of blow debth | ire to the whole and undivided fee. scratten thereon, except water from the wells of Lessor. |
| 10. Lessee shall have the right at any time to not 11. The rights of Lessoe and Lessee hereunder on the binding on Lessee until Lessee has been furnished to establish a complete chain of record title from Lesse, No present or future tions or diminish the rights of Lessee, and all Lessee to lesses had one or the lesses of the range at core or the lesses of the range at core or the results of the results of the range at core or the results of the resu | tmove all machinery and fi tay he assigned in whole or with notice, consisting of cer or, and then only with respi division of Lessor's owners is operations may be condu- | retops of said tand, attures placed on said premis part. No change in ownership tified copies of all recorded in set to payments thereafter ma- ship as to different portions of cred without regard to any se | es, including the right to draw and remove casing, of Lessor's interest (by assignment or otherwise) shall struments or documents and other information necessary de. No other kind of notice, whether actual or construct parcels of said land shall operate to enlarge the obligation. If all or any part of this lease is assigned, |
| all to any part of the land described berein and as to at by this lease with other land, leave or leaves in the my digital trial is leave with other land, leave or leaves in the my indigment it is necessary or advisable to do so, and ir units previously formed to include formations not por any unit shall be accomplished by Lessee executing. Any unit may include land upon which a well shat in for infilling or retwinking operations or a well shat in for production, drilling or retwinking operations or a well gas royalties. Lesser shall receive in production from be that proportion of the unit production that the total acres in such unit. In addition to the foregoing, Lesser shall referred to the formations thereunder with other lands of any governmental authority and, from time to time, conditions and provisions of this leave shall be deem development or operations of the lasse shall be deem development or operations and, particularly, all drilling and development requirements of such plan or agree said above described lands or any part thereof, shall therefrom is allocated to different portions of the lancemputing the mysilies to be paid hereunder to Lesser other tract of lands and the mysilin surveits to be seen other tract of lands and the mysilin surveits to be paid hereunder. | shi and power at any time, any non-or invite of the formal ninediate vicinity for the prespective of whether authorized or of whether authorized or respective of reserved a decisitefoliste been completed or reward and filing of reserved a decisitefoliste been completed or reward of a market anywhen the first of the unit of present in the same general area by with tike approval, to mode of modified to conform to and development requirement, and this lease shall recealing be opened under the conformation of the same development requirement, and this lease shall recealing be opened under a decisited by said plan, then, he regarded as having be the conformal to regarded as having be the conformal to the conformal t | and from time to time as a si- tions hereunder, to pool or in aduction of oil and gas, or se- nity similar to this exists wit reformed to exclude such in ration of such unalization or reign a unit which includes to under this lease. In lieu of the sindly in the portion of such covered by this lease and in unities, peak, or combine all critering into a cooperative fig. change or terminate any the terms, conditions, and pears of this lease, express or in soft terminate or exprise during the such cooperative or unit ple on the production alliesated it. | courring right, either before or after production, as to initie the leasehold estate and the mineral estate covered persitely for the production of either, when in Lessee's it respect to such other land, lease or leases. Likewise, an-producting formations. The forming or reforming of reformation, which declaration shall describe the unit, trilling have theretofore been commenced. Production, all or a part of this lease shall be treated as if it were enjalless elsewhere herein specified, including shut-in production allegated to this lease; such allocation shall cluded in the unit bears to the total number of surface or any part of the above described lands as to one or off out plan of development of operation approved by such plan or agreement and, in such event, the terms, unvisous of such approved cooperative or one plan of upited, shall be satisfied by compliance with the drilling it he life of such plan or agreement. In the event that an of development or operation whereby the production of any particular tract of land shall, for the purpose of olar tract of land to which it is allocated and not to any a seal calculated. Lesser shall formally capress Lessor's veramental agency by executing the same upon request |
| 13. All express or implied covenants of this lease not be termained or a part our Lessee his result of, any such that there Rule or Resultation | e thail he subject to all Fo eld liable in damages, 5 r f | deral and State Laws. Execu- aitize in comply therewith, i | tive Orders. Rules or Regulations, and this lease shall fromplance is prevented by, or if such failure is the |
| 14. Lessor hereby warrants and agrees in defender Lessor, by payment, any mortgages, takes us oth rights of the hidder thereof, and the undersigned Less homestead in the premises described herein, insofar as, and the property of the property becomes the property of the property becomes a second to the property becomes a second to the property becomes the property of the property becomes a second to the property of the property becomes a second to the property of the property becomes a second to the property of t | i the title to the lands herei er liens im the above desge ows, for themselves and the aid right of ikwer and home: above named as Lessor fail this lease, shall mean any and assums of I essor and | thed tabus, in the exercit of or it heirs, successors and assign stead may in any way affect the iti execute this lease, it shall be or more or all of the paris it resee. | the Lessee shall have the right at any time to redeem clault of payment by Lessor and be subrogated to the St. hereby surrender and release all right of dower and purposes for which this lease is made, as recited herein, in evertheless be binding upon all such parties who does who execute this lease as Lessor. All the provisions |
| Swendolm Mois | Ro | ₽4 | NTRY 97000359 box 634 Page 227-228 \$12.00 1-JAN-97 11:32 |
| Gwendolyn Mojedo | | | ANDY SIMMUNS CORDER, UINTAH COUNTY, UTAH INTA DIL AND GAS INC |
| | - | · · · · · · · · · · · · · · · · · · · | O BOX 1618 ROOSEVELT UT 84066 LO BYE SYLENE ACCUTTOROOP + DEPUTY |

| Printed by P&M Printing (303) 423-4691 | 1 | 1 ~ | *** | | |
|--|------------------------|---------------|--|--|--------------------------|
| STATE OF California | 12 } ss. | Ohlahon | ia, Kansas, New Merdeo, Wyomin Nebraska, North Dakota, | g, Montana, Colo South Dakota | rado, Utah, |
| COUNTY OF COUNTY OF | <u>a 13</u>) | | VCKMOMPEDOWERS - | מוסטו ווטיוו | |
| BEFORE ME, the undersigne | d, a Notary Public. | in and for sa | id County and State, on this | 1 1 | |
| day of Nay | , 1996 | betroughly al | peared Gwendolyn Mojac | da | RY 97000359 |
| | | | | Book | 634 PAGE |
| and | | | known to be the identical person | , de | scribed in and who exec |
| the within and foregoing instrum | | to me | to me that Ale dul | y executed the s | ume as hes |
| the within and foregoing instrument and voluntary act and deed for the | e uses and purposes | therein set f | orth. | • | • |
| IN WITNESS WHER ORG | Daye hereunto set n | y hand and | afficed my notarially of the day | and year last ab | ove written! |
| My Commission Expires | A SLEAN RAIM | CHURATAN | Acron | - sema | Notary Public. |
| | ー・・ンMy Comm. Exor | 24 CXT 20, 10 | Address: A | 1 277 | 3 Kovampto _ |
| 1 | RT 2 30X 2773 ROX | SEVELTUT BU | et B | | |
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| STATE OF | | Okluho | ma, Kantas, New Mexico, Wyomi Nebraska, North Dakota ACKNOWLEDGMENT- | ing, Montana, Co | lorado, Utah, |
| | } ss. | | ACKNOWLEDGMENT- | ENDIVIDUAL | |
| NURAND MP the undersign | ied, a Notary Public | , in and for | and County and State, on this_ | | |
| d AF | . 19 | , personally | appeared | | |
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| and | | | | | |
| | | to m | e known to be the identical pers | on, t | rescribed in and who exc |
| the within and foregoing instru | ment of writing and | acknowledge | of to me thatdi | uly executed the | same as |
| and voluntary act and occurring | file fraca ever hoshow | | | | |
| IN WITNESS WHEREOF. | I have hereunio sei | my hand and | affixed my notarial seal the da | , and jour 1854 c | 5.12 |
| My Commission Expires | | | | | Notary Public. |
| | | | Address: | | |
| COUNTY OF | | | | , A.D. 1 | 9, before me per |
| 4 | | | | , to me pe | rsonally known, who, be |
| me duly sworn, did say that he | is the | | ot | | |
| | | | and that the sear at | fixed to said ins | trument is the corporate |
| sald corporation and that said | instrument was sign | ed and seale | d in behalf of said corporation i | hy authority of i | is Board of Directors, a |
| | | 2020 | owledged said instrument to be | tice act and occ | T (II DELT COLDINATION) |
| Witness my hand and seal | this | | ay of | | , A.D. 19 |
| • | 1 | | | | Notary Public |
| 5 | | | Address: | | |
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| My Commission expires | | | | | |
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EXHIBIT D

PRODUCERS 83-PAID UP Rev. 5-60, No. 2 — 8pc. ENTRY 97000356 BOOK 634 PAGE 220

| Rev. 5-60, No. 2 — 8pc. | | | | cok 634 | PAGE | 220 |
|--|--|---|---|---|---|-------------------------|
| | OIL AND | CASTEA | SE | | | |
| | | | | | | |
| AGREEMENT, Made and entered into the | 3rd | day of May | · | 19 96 | by red | between |
| Shirley Reed, Benny Murdock, | Glen Murdock | ind Jovee Murc | lock his wif | e Gary M | fordack a | nd |
| Margarat Mir | dock his wife | June Murdonk | bair of Col | lin burda | ardock a | 1.0 |
| Where post office address is "Karrel Murdon | b wite, | oune moraver | bei cinalici c | क्राहर १ व्यक्ति । स्थ | elfies one os n | १८१८ (अध्य |
| Uintah Oil & Gas. Inc. | whose one office whi | est icPO Box 161 | 8 Roosevelt | . III 6 | reinster relies | (Lagrani |
| ustralectures many and a | One on | | ********* | 4. V | and a second | LESSEC. |
| Shirley Reed, Benny Murdock, Whose per office address is Margaret Mur Uintah Oil & Gas, Inc. WINNESSETH. The the Labet, for end in co | sideration of VIIC 411 | I HOLGUNANAN | | ******** | DX | OLLARS |
| by these presents does pront, demine, have and for ex- | closively upon the said Les | ce the land herricafter | described with the a | entroit a minima for | neo, reason and | fer, and |
| exploring by geophysical and other methods, and op- | rating for and producing th | encirom cil and til gas o | f wratteever pature of | or kind, with righ | its of way and e | asements , |
| for laying pipe lines, and effection of structures the | stron to produce, save an | pare care of raid biol | here, all that contain | tract of land si | tunted in the C | county of |
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| described as follows, as-war, | | | | | | |
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| and containing 4(1,00 acres, n 1. It is agreed that this lease shall remain in force from said least opening or on acres as proofed the | tion a term of the years for | ni this date and as long ti | scienter in on oi 822 | of whatseever n | store or kind is | produced |
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| to commence or continue any operations during the | crimary tena. Lessee ma | at any time or times d | aring or after the pr | מזעו ומוא יועטו | ender triis lease | 25 to all |
| or any portion of said land and as to any strata or stra | com by delivering to Lesso | or by filing for record a | release or releases, t | n'a pe tejmneq o | f all obligation (| hereafter |
| accruing as to the acreage surrendered. 3. In consideration of the premises the said Le | seen coverage and agence | | | | | |
| ist. To deliver to the credit of Lessor, free | of cost, in the pipe line to | which Lessee may com | nect wells on said hi | id, the equal one | t-eighdi (1/8) p | arr of all |
| oil produced and saved from the leased premis | ¢5, | | | - | | |
| 2nd. To pay Lossor one-eighth (1/8) of the painting used off the premises, and if used in the premises. | he manufacture of excellen | a royalty of occeiphth | (1/8), oavable moni | where gas usity i | ije i i i i i i i i i i i i i i i i i i | the same |
| 3rd, To pay Lessor for gas produced from an | y oil well and used off the | nemises or to the manuf | acture of gasoline or | any outer produc | a royalty of c | ne-cighth |
| (1/8) of the proceeds, or the mouth of the well 4. Where gas from a well capable of producing | , payable morthly at the p | revailing market rate. | | | Dalla | |
| royally sere retained hereunder, such payment or to | , gas is not selo or usea. L eder to be made on or beli | rasec way pay or renest re the anatorisars date i | to tokymy to use ray | any owasts unti- nise after the en- | nimina of 93 d | ir per nei iaus frem |
| the date such well is shut in and thereafter on or be | fore the anniversary date a | f this lease during the po | ercod such well is she | it in. If such pay | ment or tender | is made. |
| it will be considered that gas is being produced wi 5. If axid Lesser owns a less interest in the abo | thin the meaning of this le | Sc. | | A | Marke at a conse | |
| est revolty) berein provided for thall be table the i | etter only in the process | on which Lesson's inter- | THE TEXTS TO THE WOOD | C STAL DAGIYIGEO | icc. | |
| Leasee shall have the right to use, free of cos When requested by Lessor, Lessee shall be | i, gas, oil and water produc | ed on sold bacd for Less | ce's operation thereo. | n, except water f | rom the wells o | if Lessot. |
| 7. When requested by Lessor, Lessee shall but | ry Lessoe's pice line below | plow depth. | | [] | | |
| No well shall be drilled nearer than 200 fee Lessee shall pay for damages caused by Le | no the the works of the tion of | en suio premises wans e crees on said land. | nei whiten consent o | I Lessor. | | |
| 10. I excee shall have the right at any time to | rezenye all etachinery and | finances placed on said : | premises, including t | he right to draw | and temove e | asing. |
| 11. The rights of Lesson and Lessee hereunder a be binding on Lessee until Lessee has been furnished | may be assigned in whole o | put. No change in ow | nership of Lessor's b | isten (pi. arrigu | ment or otherw | 15c) 5hill |
| to establish a complete chain of record title from Les | with twice, counting of a sor, and then only with res | sect to payments thereaf | ter made. No other ki | ied of notice, wh | er prometter o | construc- |
| tive, shall be binding on Lessee. No present or future tions or diminish the rights of Lessee, and all Lesse | e division of Lessor's own | iship as to different pon | ions or parcels of say | eper الطة قمط ف | ate to enlarge th | re obliga- |
| tions or diminish the rights of Lessee, and all Lesse | e s operations may be con | integ without tegand to | any such division, it | fall or any part | of this lease is | assigned, |
| no leasehold owner shall be liable for any ect or o 12. Lessee, at its option, is hereby given the r | isha and power at any tim | and from time to time | as a recurring right. | either before o | r after productr | 03. 25 (0 |
| all or any part of the land described herein and as to | any one or more of the fort | utions beteurder, to po- | of or unitize the lease! | hold estate and th | is mineral estatu | c covered |
| by this lease with other land, lease or leases in the i judgment it is necessary or advisable to do so, and | inmediale vicinity for the p | roduction of oil and gas | , or separately for the | e production of a | eimer, waan vi | Lessee's |
| upits previously formed to include formations not p | reducing oil or gas, may | e reformed to exclude s | exh non-producing f | ormations. The | forming or refo | ming of |
| any unit shall be accomplished by Lessee execution | and filing of record a dec | Exercion of such unitizat | ion or reformation, v | abich declaration | a snall describe | the past. |
| Any unit may include land upon which a well has it drilling or reworking operations or a well that in | herelolore been completed for want of a market anyw | or upoa which operation sere on a noit schich in | is for aniling have it | eratolora barn c f this lease shali | tommenced, pro- | oduction. |
| erequention, ordinal or rewarking energioest or a we- | I KOMI KO JOK WEDI CHE E RISH I | EL LIBERT HAD JEESE, IN HE | AT DI DIK TOY JAHAS CIST | TAILCIC DESCRIPTION | CLINEA, KKINUU | 1× 21 m1 - 1/2 |
| gas regulties. Lessor shall receive on production fro | en the unit so pooled royal | ies only on the portion t | if such production all | occuped to this lea | ase: such alloca | lion shall |
| be that proportion of the unit production that the to acres in such unit. In addition to the foregoing, Le | esse shall have the sight to | a covered by lets lease | ena pyrkata yt aig i lee all or anv oon o | tax pests to us | robed lands as | to out or |
| more of the formations thereunder with other lands | in the same general area | ry entering into a coope | rative or one plan o | f development o | c operation app | raved by |
| more of the formations thereunder with other lands any governmental authority and, from time to time | , with like approval, to me | dily, mange or termina | te any such plan or a | geenent and, i | a sich event, t | he terms. |
| conditions and provisions of this lease shall be deen development or operation and, particularly, all drilli | nea modelled to contorm : | o tre temps, conditions, ments of this lease, expe | ana provisiona pa dilleda shaifani sa as | ica approved co. e satisfæd by cor | operative of un | n brit or |
| and development requirements of such plan or agre | ement, and this lease shall | bet terminate or expire | during the life of s | och plan of care | enters. In the o | vest that |
| said above described lands of any part thereof, thail | bereafter be operated under | any spen cooperative of | uni standi de cias. | neill or phetalion | i wheleby life p | redaction |
| therefrom is allocated to different portions of the 1- computing the toyalties to be paid hereunder to Les | ma coverce by some piza. sor, he remanded as having | nen the protection aire been produced from the | ested to any perfocult | earto which it is | sient, for me p a bar barralle | orpose or |
| other tract of last, and the royalty payments to be out consert to any cooperative or unit plan of development | de herrunder to Lessor sha | l be based upon product | विवर्षा के देश हैं है | d. Lesson shall f | omally express | Lessor's |
| consert to any cooperative or unit plan of development | ur or oberation allobred pl. | Lessee and approved by | ing for entire real ag | cust of erecom | us the sause abo | n tedinen |
| of Lessee. 13. All express or pupiled covenants of this lo | ase shall be subject to all | ederal and State Laws. | Executive Onters, i | tiles or Regulat | ions, and this k | case shall |
| not be termiomed, in whole or in part, nor Leasee | held fluble in damages, fo | failure to comply there | with, it complaints | is kievenien ph. | or if such fail | are is the |
| result of, any such Law. Order, Rule or Regulation 14. Lessor hereby warrants and agrees to defe | a. ad the title to the funds he | ein described, sod 1000 | es that the Lessen sh | all have the rivi | ht at any time t | a redeem |
| for Lesser, by payment, any morteages, takes or o | ther liens on the above de | erited lands, in the eve | at of default of pays | nesi by Lessos s | and be subtrize | zd to the |
| makes of the holder thereof, and the undersigned Le | ssors, for themselves and t | ieir telus. Successors In | d assigns, hereby sur | reader and relea | ise oll right of d | ioner and |
| homestead in the premises described herein, iasofar as 15. Should any one or more of the parties here | isasa ngara sa dower and nor Inaboye numed as Lessor i | ail to execute this lease. | it shall recentleless | te binding upon | s all such partie | s who do |
| execute it as Lessor. The word "Lessor," as used i | a this lease, shall mean an | one or more or all of the | ce parties who execu | ie inis lease as L | essor. Ali the p | SUDISTANC |
| of this leave shall be hinding on the heats, successi | ers and assigns of Lessor | nd Lessee | | | | |
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| COUNTY OF. St. Nebrasks, North Dakota, Sort ACKNOWLEDGMENT—IND | IAIDAYC ID DSKOO |
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| to me known to be the identical person. | , described in and who executed |
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EXHIBIT E

Paid-Up Oil and Gas Lease

THIS AGREEMENT, make and entered into this 28th day of July, 2009, by analiset new Joyce Murdock, a widow of HC 67 Box 100, Ft. Duchesne, Utah 84026*; Mac E. Murdock and Julie Y. Murdock, a married couple of HC 67 Box 165, Ft. Duchesne, Utah 84026; Robbin Murdock and Rosemary Murray Murdock, a married couple of P.O. Box 732, Ft. Duchesne, Utah 84026; Saundria Whltmer and Lawrence Randall Whltmer, a married couple of Rt. 3 Box 3383, Myton, Utah 84052;

herchafter called lessor (whether one or more), and Mineral Rights Leasing LLC, a Utah limited liability company whose address is 140 West 2100 South Suite #134, Salt Lake City, Utah 84115 Hereineffer called lessee: WITNESSETH

1. That lessor, for and in consideration of TEN AND MORE dollars (\$ 10.00+) in hand paid, receipt of which is hereby arimouledged, and of the agreements of lessee hereinafter set forth, boothy grants, declies, keess and lets enclasively unto lesses the least described below for the purpose of investigating, prospersing, exploring (by geophysical and other methods), decling, using, operating for and producing oil or gas, or both (as defined below), together with the night to construct and maintain producing oil or gas, or both (as defined below), together with the night to construct and maintain produce; save and electric lives, transfer, maintain, plants, equipment, and structures thereon to produce, save and take care of said oil and gas (which right shall include specifically a right of way, and easoment for ingress to end egoess from said lands by lessee, or its assignees, ageals or permittees, necessary to or associated with the construction and maintenance of such pipelines, telephone and electric lines, back poods, routhers, plants, explanent, and structures on said lands to produce, some and tale case of the oil and gas), and the evolution eight to inject air, gas, mater, brice and other fluids from any source into the subsurface strata, and any and all other rights and privileges occesses, incident to, or convenient for the conomical operation of said land above or conjuintly with relighboring land, for the production, saving and teleng case of oil and gas and the injection of air, gas, mater, brice, and other fluids into the subsurface strata, said lands being situated in the County of Uintah , State of Ulah to wit:

Township 2 South, Range 1 East, U.S.M. Section 2: E/2 E/2 SE/4 SE/4, W/2 E/2 SE/4 SE/4, W/2 SE/4 SE/4

And containing

40.00

In addition to the land described above, lessor hereby greats, leases and lets exclusively unto leases, to the same extent as if specifically described, lands which are owned or claimed by lesser by one of the following reasons: (1) all lands and rights enquired or retained by lessor by avolsion, accretion, relation or otherwise as the result of a charge in the boundaries or control or of any river or stream tenerating or adjoining the lands described above; (2) all riparies lands and rights which are or may be incident, appointenent, related or attributed to lessor in any lake, exeam or inverturersing or adjoining the lands described above by virtue of respect oursestip of the lead described above; (3) all leads unbuild in any road, essected or right-of-way investing or adjoining the leads described above which are or may be incident, apparently, instant or artificial to lessor by vitue of lessor's ownership of the lead described above; and (4) all strips or much of lead adjacent or configurous to the leads described above on and or acquired by lessor through adverse possession or other similar statutes of the state in which the lands are located.

The term oil as used in this lease shall be interpreted to include any liquid hydrocurton substances which occur naturally in the cent, including drip gasedore or other natural condensate recovered from gas wishout resent to manufacturing process. The term gas as used in this lease shall be interpreted to include any substance, either combanible or annountbustible, which is produced in a natural state from the earth and which maintains a gaseous or minited state at ordinary temperature and pressure conditions, including but not limited to believe, natogeas, carbon divolate, hydrogeas subside, cond best mentuare gas, easingly set gas and subject.

Subject to the other provisions herein contained, this lesse shall remain in force for a term of five (5) years years from this date (herein called "primary term") and as long thereafter as cell and gas, or either of them, is provinced from the leased promises or driving operations are continuously prosecuted. For purposes of this kees, a well completed for the protection of coathed mechanic gas what this kees at all times when develoring of the coal seams from which the coathed mechanic gas will be protected is occurring. For purposes of this kees, "driving operations" shall include operations for the drilling of a new ne'll and operations for the reworking, despating or physicial back of a well or locker operations conducted in an effort to establish, resume or re-establish production of ill and gas; drilling operations shall be considered to be "continuously prosecuted" if not more than one hexaford treaty (120) days shall elapse between the completion and absorbances of one well or hole and the commonwheat or drilling operations shall be deemed to be commonwheat or drilling operations on another well or hole; drilling operations shall be deemed to be commonwheat or drilling operations and the continuous shall be deemed to be commonwheat or drilling operations. welfsite feetaber, and drilling operations shall be deemed to be commenced with respect to respect to respecting, plagging back or other operations conducted in an effort to resume or re-establish production of oil and gas at such time as lessee has the requisite equipment for such operations at the wellshe.

2. The lessee shall deliver to the credit of the lesser as myshy, free of cost, in the pipe line to which lessee may connect its wells the equal one-sixth (1/5) port of all oil produced and served from the leased premises, or lessee may from time to time at its option purchase any myshy oil in its possession, paying the market price thereof prevailing for all of file grade and gravity in the field where produced on the date of purchase.

The lesses shall pay lessor, as repain, on gas, including casing tend gas or other gascous substances, produced from the leases promises and sold or used off the previews or used in the manufacture of gascoline or other products, the market value at the well of one-shall (18) of the gas sold or med, provided that on gas sold the repairy shall be one-shall (18) of the gascout reduced from such sale. The gascout reduced from the sale of gas shall be the price established by the gas sales contract entered into in good fifth by lessee and a gas purchaser for such term and under such conditions as are cossomary in the industry. Price shall mean the set amount to the control of the performed. Any transportation charges to the royalities herein will be at a rate that is similar to other transportation fees for production in the area.

- 1. This a publish base and all cash consideration first recited above and named rentals have been paid to losser in advance to keep this lease in full force and effect throughout the primary term. In consideration of the payment of such cash consideration and advance annual rentals, lessor agrees that lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of the land described above, and as to any strata or stratum, by delivering to lesser or by falling of record a release or releases, and be relieved of all obligations thereafter accruzing to the acreage surrendered.
- 4. Any payments required to be made to bestor pursuant to this lease, other than the payment of myshies, may be paid by lease to the leasor or to leasor's credit in the Back, at (Direct to Leasor) (or its sencessor or successor, or any back with which it may be merged or consolidated, or which succeeds to its business assets or any part thereof, by purchase or otherwise) which shall continue as the departing regardless of changes in the ownership of said land or the oil and gas. All such paymons may be made by cash, check or draft, maled or delivered on or before the due dese for that payment. Any payments so made shall be binding on the being devisees, executors, administrators, and personal representatives of largor and on leasor's successors in interest or on leasor's assigns.
- 5. If, at the expiration of the primary term of this lease, oil or gas is not being produced from the leased premises but lessee is then engaged in drilling operations, this lease shall continue in force so long as edit or gas shall be produced from the leased premises. If, after the expiration of the primary term of this lease, production on the leased premises should cross for any cross, this lease shall not tensioned if here engaged in drilling operations, or within one handred twenty days (120) after each such cessation of production commences or resumes drilling operations, and this lease shall remain in force so long as drilling operations are combinatorsly prospected, and if production results therefored, then as long the reafter as oil or gas is produced from the leased premises.
- 6. If at any time, either before or after the expiration of the primary term of this lease, there is a well expebbe of producing oil or gas on lands covered by this lease, or on other lands with which leads covered by this lease are pooled or unitized, but the well is sheeten, whether before or after production therefrom and this lease is not being multistated otherwise as provided terroin, this lease shall not terminate (unless released by lessee) and it shall revertheless be considered that oil or gas is being produced from lands covered by this leaso during all times while the well is so shart-in. Lessee shall use reasonable oil gence to market the oil or gas capable of being produced from such gluet-in well, but shall be under no obligation to market the cell of gas under terms, conditions or circumstances which, in lesseet's judgment exemised in good faith, are unsatisfactory.
 When the lease is conditued in force in this measure, leasee shall pay or tender to the leaser. Such payments shall he made on or before the shelt-in royalty payment date, as defined below, seat occurring after the equination of one handred taxoty (120) days from the date the well was shelt-in, unless prior to such date oil or gas from the well is sold or used or the lease is observise maintained as provided benear. In the manner, on or before each recocceding shot in myalty payment due white such nell remains shot in, lessee shall make payment of shot in myalty payment may be made by each, deaft or clock, mailed or tendered on or before the stock in royalty date. Lessee's fedicie to pay or tender, or property pay or tender, any such sum shall render lessee fields for the amount due but in shall not operate to terminate due lease.
- I. If lessor owns a lesser interest in the above described had than the course and matricided for simple estate therein, then the royalties, including shatin myalls, herein provided shall be paid to lessor only in the proportion which lessor's interest bears to the whole and contribed fee. Any increest in production from the lends described bosein to which the interest of lessor may be subject shall be deducted from the my any besein
- 8. Lessee shall have the dight to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells and reservoirs of lesser. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
- 9. Leaves shall pay to leave measurable accounts for descapes caused by its operations to growing crops on said lead. When requested by leaver, leaves shall bury its pipelines which traverse exhibited to be defined causer than two hundred (200) feet to a house or beam now on said promises, without writing consecut of leaven. Leaves shall have the right at any time (but not the obligation), to remove all improvements, machinery, and fixtures placed or excited by lessee on said premises, including the right to pull and remove casings.

10. Lessee is brach given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described above and as to any one or more of the formations between the production of our and gas, or separately for more of the formations between the production of our and gas, or separately for more of the formations betweener, to post or under the leasehold estate and the mineral estate covered by this lesse with other lend, lease or leases in the immediate violatity for the production of oil and gas, or separately for the production of either, when in lesses's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other lend, lease or leases. He write, make producing formed to include formations not producing oil or gas may be referred to excelled such one producing formations. The forming or relates that he recomplished by lesses exceeding an lifting of records declaration of such unitization or reformation, which declaration shall be early a with small as well has betterfor been completed or upon which drilling operations have been commenced. He recombined the producing formation, which declaration shall be early a with small receive on production from the units a pooled mynthis only on the portion of such recombined to the containing of the producing formation of such an advantage of the producing formation of the producin portacion allocated to this lesser, such allocation shall be that proportion of the test production then the total number of surface sures or covered by this lesse and included in the next beaut to the total number of surface sures in

11. Lessee shall have the right to unitize, pool, or combine all or easy part of the land described above as to one or more of the formations the touristic with other lands in the same general area by entering into a 11. Lessee shall have the right to unitate, pool, or combine all or any part of the land described above as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approved, to modify, change or terminate any such plan or agreement and, in such creat, the terms, conditions, and provisions of this lesses shall be decreased modified to conform to the terms, conditions, and provisions of such approved cooperative or or tiples of development or operation and particularly, and this lesse and terminate or expire during the life all development requirements of this lesse, express or implied, shall be assisted by compliance with the defining and development requirements of this lesse, express or implied, shall be assisted by compliance with the defining and development requirements of this lesse, express or implied, shall be assisted above or any part thereof shall between the copyrated enter any such cooperative or unit plan of development or operation whereby the production therefrom is of such plan or agreement. In the event that the land development between the land development and the land development or unit plan of development or operation whereby the production therefrom is of such plan or agreement. In the event that the land development between the land development or unit plan of development or operation whereby the production therefrom is of such plan or agreement. In the event that the land development or operation or unit plan of development or operation whereby the production therefrom is of such plan or agreement. In the event that the land development or operation or unit plan of development or operation whereby the production therefrom is a development or operation or unit plan of development or operation whereby the production therefrom is a development or operation or unit plan of development or operation and therefore the prod

12. If the estate of either party hereto is assigned or soblet, and the printings of assigning or subletting is whole or in part is expressly allowed, the express and implied covenants better field to the sublessees, accessors and assigns of the parties; and in the event of an assignment or subletting by lessee, lessee shall be retired and discharged as to the leasthold rights so assigned or sublet from any field-by to lessor subletting to the subject of the leasthold rights so assigned or sublet from any field-by to lessor subject. No other parties, and the leasthold rights so assigned or sublet from any field-by to lessor subject. No other parties, and the leasthold rights so assigned or sublet from any field-by to lessor subject. No other parties, and the leasthold rights so assigned or sublet from any field-by to lessor subject. No other parties, and the leasthold rights so assigned or sublet from any field-by to lessor subject. The least subject is a subject to the leasthold right so assigned or sublet from any field-by to lessor subject. The least subject to the leasthold right so assigned or sublet from any field-by to lessor subject to the leasthold right so assigned or sublet from any field-by to lessor subject to least the leasthold right so assigned or sublet from any field-by to lessor subject to least the leasthold right so assigned or sublet from any field-by to lessor subject to least the leasthold right so assigned or sublet from any field-by to lessor subject to least the leasthold right so assigned or sublet from any field-by to lessor subject to least the leasthold right so assigned or sublet from any field-by to lessor subject to least the leasthold right so assigned or sublet from any field-by to lessor subject to least the leasthold right so assigned or sublet from any field-by to lessor subject to least the least to least the least to least the least mercaner excurag upon any or the coveragus or commons or this mass, exter express or improve. No change in Ownership of the land, repeties, or other payments, however excemplated, shall opened to change the ownership of said objections or distribute the rights of instead to repetie separate training or installation of separate training on partial or constructive boundards of or notice to know, on change in ownership of said and of the right to receive registers or other payments because, or of any interest therein, whether by reason of death, county ance or any other mosts, shall be including on lesser (recept at lesser's option in any periodic registers or other payments herein the right of receivers registers or other payments because it is not a register of the registe Such notice shall be exposted by original and certified copies of all decements and other instruments or proceedings recessing in lessee's opinion to establish the connectation of the claiming party.

13. In the interest of conservation, the protection of reservoir presents and recovery of the greatest admixed yield of oil and/or gas, lessee shall have the right to combine the lessed premises with other promises in the state general area for the purpose of operating and restanting representing and recycling facilities, and for such purpose may beam such facilities, including imput wells, upon lessed premises, and no payables to provide the purpose of operations benefiting the lessed premises.

14. If lesser, during the primary term of this lease, receives a born fide offer from a third party to purchase from lessor a least covering any or all of the substances covered by this lease and covering all or a THE IN MESSO, CATEGORY THE SET HERE OF THE STATE AND THE STATE OF THE where the transfer of the expection of sid filters (15) dry period. Lesses shall promptly thereafter furnish to bester the new base for execution by lesser along with besset is related to the best in payment of the specified amount as consideration for the new base, such draft being subject to approval of take according to the terms abored. Upon receipt thereof, become shall promptly execute said leave and return same abong with the draft through lessor's bank of record for payment.

15. In the event lessor considers that lessee has not complied with all its obligations betweender, either express or implied, lesser shall notify lessee in writing, setting out specifically in what respects lessee has breached this lesse. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any port of the breaches alleged by lesser. The service of said notice nor the doing of to the bringing of any action by lessor or said lesse for any cases, and no such action shall be brought until the large of sixty (50) days after service of said notice the service of said notice nor the doing of on the bringing of any action by lessor or said lesse for any cases, and no such action shall be deemed an admission or presumption that lessee has falled to perform all its obligations berounder. This leave shall never be furthered or cancelled for this plant to perform in whole or in part any of the alleged breaches shall be deemed an admission or presumption that lessee has falled to perform all whole or in part any of the alleged breaches shall be deemed an admission or presumption that seems have a fall or exists and lessee falls within a reasonable time to salisty any such reasonable ordinates. constants, conditions, or stipulations

16. All regress and implied coverants of this lease shall be subject to all federal and state, country or municipal hars, executive orders, rules and regulations, and leases's obligations and coverants in prevented or hindered by or is in conflict with federal, state, country, or municipal hars, whether express or implied, shall be assponded at the time or from time to time as compliance with such obligations and coverants is prevented or hindered by or is in conflict with federal, state, country, or municipal hars, regulations or executive orders assented as official by or under public authority elaminary justification, or Act of God, adverse field, wealter, or market confidency, including a partial size of the prevention thereof, was, strikes, lecknown, folds, or other confidences or inhally confided by lasses, and this lease shall not be terminated in whole or in part, now lesses held highe in damages for failure transportation thereof, was, strikes, lecknown, folds, or other confidences or inhally confidence and the foliation of the strikes associated during the nature term of this lease under the continuousless above stated, shall be added to the orders or not of the lease. to compay what any anti-reorganises of contents in companion and the lease, moder the contingencies above stated, shall be added to the primary term of the lease, drilling or two chiefs operations during the primary term of the lease.

17. Lesser benefy warnests and agrees to defend the title to the lands described above, and agrees that the bases, at its option, shall have the right at any time to pay for lesser, any mortgage, taxes or other liess existing, levial or assessed on or against the above described lands in the event of default of payment by lesser and be subregated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by lesser for the lessor may be deducted from any amounts of manuty which may become due the lessor under the terror of his lease.

18. This base and all its terms, conditions, and stipolations shall extend to and be binding on all successors in intenst, in whele or in part, of said lessor or lessee

19. With respect to and for the purpose of this lease, lessor, and each of them of there be more than each benefit release and while the right of homestead

WHEREOF witness our basels as of the day and year first above written

| WHEREOF winess our lessels as of the day and year first above written | |
|--|--|
| Mac & Murdock Mac & Mardock | Jalle Y. Murdock |
| Robbin Murdock | Rosemary Murray Murdock |
| Janua Russah | Journal of Whitmer |
| STATEOF Wah X | Mac. E. mordock Julie y Murdock Mac. E. mordock Julie y Murdock Kobbin Murdock Sandria whitney A Lawrence Randall whitney |
| COUNTY OF Duckessee X BEFORE MB, the undersigned, a Notery Public, in and for said County and Size on this 1th day of August 1,200 presonesh appeared Joyce Murdock forms to this and adminished to the this hope of the same as her fix a free and voluntary and a writing and adminished and to the third the same as her fix a free and voluntary and a notation and the same as her fix a free and voluntary and a notation and the same as her fix a free and voluntary and a notation and the same as her fix a free and voluntary and a notation and the same as her fix a free and voluntary and a notation and the same as her fix a free and voluntary as a fixed only to the same and the same as her fixed the same | nown to be the identical person's , described in and who executed the within and feregoing restrainent of A deed, including the release and waiver of the right of homestead, and in the capacity stated therein. |
| My Commission Expires: | 11/10 |

NOV. 28, 2012.

F 200 N Possavett, ur 84066

HON L WOOD Hotary Public Bests of Utah .case (1967) u 102 s 26672 By Comm. Expert Nov 28, 2012 K

EXHIBIT F

Paid-Up Oil and Gas Lease

THIS AGREEMENT, made and entered into this 21" day of August, 2009, by and between Benny Murdock and Lola Murdock, a(n) married couple

of 1069 Woodstock Road, King George, VA 22485-6001 , bereinafter celled lesser (whether one or more), and Mineral Rights Leasing LLC, a Utah limited liability company whose address is 140 West 2100 South Suite #134, Salt Lake City, Utah 84115

Hereinafter celled lesser:
WITNESSERIT

I. That lesses, for ead in consideration of TEN AND MORE dollars (\$ 10.00+) in hand paid, receipt of which is hereby admonsted ead, and of the agreements of lesses bertimether set forth, breeby grants, demises, lesses and less exclusively must be see the lands described below for the purpose of investigating, prospecting, exploring (by geological) and other nechods), defiling, mining, operating for and producing of or gas, or both (as defined below), begreter with the right to construct and maintain platform, below to enter the recommendation of the agreements of lesses bertimether set forth, the case of contract the construction and extract the thread to produce, year and extract the thread to produce, year and extract the thread to produce, year and extract the construction and maintenance of such pipelines, belophone and electric lines, tanks prods, roadways, plants, equipment, and structures on said lands to produce, save and the curr of the cell and gas), and the evolutive right to inject of, gas, water, being and other thresh from any source into the subsurface stream, and any and all other rights and privileges recessary, incident to, or convenient for the economical exertation of said had above or explaintly with resightoning land, for the production, swing and taking care of cill and gas and the injection of air, gas, water, brize, and other thrids into the subsurface stream, said lands being structed in the County of Ulintah .

Township 2 South, Range 1 East, U.S.M. Section 2: SE/4 SE/4

And containing

40.00

acres, more or less.

In addition to the land described above, lessor benety greats, leases and less endousnedy unto lesses, to the same extent as if specifically described, lands which are counted or desired by lessor by one of the following reasons: (1) all lands and rights equived or retained by lessor by archivon, accretion, reliction or otherwise as the result of a change in the boundaries or controlle of any river or stream traversing or adjoining the lands described above. (2) all righted leads and rights which are or may be incident, appartment, related or attributed to bestor in any lake, stream or diver traversing or adjoining the lands described above. (3) all lands included in any road, essential or hay traversing or adjoining the lands described above may be incident, appartment, related or attributed to lessor in vision of lessor its countain of the land described above, (3) all lands included in any road, essential or land adjacent or configures to the lands described above overed or acquired by lessor through advance possession or other stream strates of the state in which the lands are located.

The term oil as used in this lease shall be interpreted to include any liquid hydrocarbon substances which occur naturally in the earth, including drip gaseline or other natural condensate recovered from gas without record to manufacturing process. The term gas as used in this less shall be interpreted to include any substance, either combastible or monombastible, which is produced in a natural state from the earth and which maintains a gaseous or natified state at ordinary temperature and pressure conditions, including but not limited to beliam, nicrogen, carbon dioxide, bydrogen sulphide, and bed methate gas, cashaghead gas and sulphur.

Subject to the other provisions berein contained, this lease shall remain in force for a term of five (5) years years from this date (herein called "primary term") and as long thereafter as oil and gas, or either of them, is produced from the leased promises or drilling operations are confirmently prosecuted. For purposes of this lease, a well completed for the production of coulded mediane gas shall be decided to be producing gas under this lease; daillings when deceasing of the coal sears from which the cooleded mediane gas will be produced is cocurring. For purposes of this lease, "drilling operations" shall include operations for the drilling of a new well and operations for the ordinary of a new well and operations for the critical be "continuously prosecuted" in an other well of the least of the commencement of railing operations or another well of whole, drilling operations shall be deemed to be commenced for a new well at such time as lease that beyon the construction of the well-the least the operations shall be deemed to be commenced with respect to reworking, deeposing, plagging back or other operations conducted in an effort to resome or re-establish production of cit and gas at well have bessere has been the construction of the well-the resource or re-establish production of cit and gas at well family operations at the well-the.

2. The lesses shall define to the creaft of the lessor as royally, for of cost, in the pipe line to which lesses may occeed its wells the equal one-sixth (1/6) pert of all oil produced and saved from the leased premises, or lesses may from time to time at its option purchase any stryally oil in its possession, paying the market price thereof premating for all of like grade and gravity in the field where produced on the date of purchase.

The lessee shall psy lesser, as royally, on gas, including casinghead gas or other gaseous substances, produced from the leases promises and sold or used off the promises or used in the manufacture of gasoline or other products, the market value at the well of one-wirth (1/6) of the gas sold or used, provided that on gas sold the royally shall be one-wirth (1/6) of the amount realized from the sale of gas shall be the price established by the gas select context extered that in good flath by bessee and a gas purchaser for such tons and under use the continuous are consequently in the industry. Price shall mean the not encounted to be select alter gaining effect to applicably orders and after applicables or gas yeaphisable price adjustments specified in such content or regulatory orders. In the royal takes compresses, treats, purifies or dehybridests such gas (whether on or off the leased pernises) or transports gas off the leased precises, lessee in competing royally increader may deduct from such price a reasonable charge for each of such functions performed. Any transportation theregoes to the royaldest service will be at a rate that is similar to other transportation fees for production in the area.

- 3. This a poid-up base and all cash consideration for recited above and cancel metals have been poid to besser in advance to keep this base in fell force and effect throughout the primary term. In consideration of the property of such each consideration and advance around metals, lessor agrees that lessor shall not be obligated, except as otherwise provided beroin, to commence or continue any operations during the primary term. Lessor may at any time or limes during or after the primary term surrander this lease as to all or any portion of the land described above, and as to any stream or stratum, by defineding to lessor or by filling of records nelesses, and be referred of all obligations thereafter according to the careage surrodered.
- 4. Any payments required to be made to lessors pursuent to this lesse, other than the payment of regulates, may be paid by lessee to the lessor or to lessor's credit in the Bank, at [Direct to Lessor]

 (or its secretion or successors, or any bank with which it may be marged or consolidated, or which secreeds to its business series or any part thereof, by purchase or otherwise) which shall continue as the depository regardless of changes in the conversity of said tend or the oil and gas. All such payments any be made by each, check or draft, mailed or definend on or before the due date for that payment. Any payments so made shall be foreign on the being, devisions, education and particularly, and personal representatives of lessor's successors in interest or on lessor's assigns.
- 5. If, at the expination of the primary term of this lease, oil or gas is not being produced from the leased promises but lessee in then orgaged in drilling operations, this lease shall continue in force so long as of drilling operations, proceeded, and if production of oil or gas results from any such drilling operations, this lease shall continue in force so long as oil or gas shall be produced from the leased promises. If, after the expiration of the primary term of this lease, production or the leased promises should create for any cause, this lease shall not terminate if leases in their expand in drilling operations, or within one leased to the production continues the continue of production continues of production continues the continues, and this lease shall repart in force so long as drilling operations are continuously prosecuted, and if production results therefore, then as long threather as oil or gas is produced from the leased promise.
- 6. If at any time, either before or after the expiration of the primary term of this base, there is a well capable of producing oil or gas on lands covered by this base, or on other lands with which lands covered by this base at pooled or mixined, but the well is sharth, whether before or after production therefore and this base is not being maintained otherwise as provided herein, this base shall not terminate (unless or deserted by this lease of the production of the produc
- 7. If lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the roy tibes, including short-in royalty, become previded shall be paid to lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Any interest in production from the leads described lerein to which the interest of lessor may be subject shall be deducted from the royalty herein.
- 8. Lesses shall have the right to use, fire of cost, gas, oil and water produced on said lead for its operation thereon, except water from wells and reservein of lesson. Lesses shall have the right at any time to recove all machinery and futures placed on said province, including the right to draw and recover casing.
- 9. Lessee shall go; to lessor reasonable amounts for damages caused by its operations to growing cops or said land. When requested by lessor, lessee shall bury its pigelines which traverse calculated lands below glow depth. No well shall be drilled nearer than two handred (200) feet to a house or learn ever on said premises, without written coasent of lessor. Lessee shall have the right at any time (but not the obligation), to recover all proposereurs, machinery, and frames placed or created by lessee on said premises, including the right to gell and remove casings.
- 10. Lessee is bently given the right and power at any time and from time to time as a recurring dight, either before or after production, as to all or any part of the land described shows and as to any one or more of the formations betweeter, to prod or unitize the least-hald estate and the mineral estate contend by this lease with other hand, lease or leases in the immediate vicinity for the production of oil and gas, or separably for the production of either, when in lessee's judgment it is necessary or advisable to do so, and irrespective of whether methody similar to this caises with respect to each other lead, lease or leases. Likewise, units previously formed to include formations on producing of or gas may be reformed to evolute such non-producing formations. The forming or criterings of any unit shall be accomplished by lessee executing an filing of record a declaration of such entitization or reformation, which declaration shall describe the unit. Any unit may include hard upon which a neal has beneforce been completed or upon which declaration shall describe the entitle of the production.

Production, defiling or remodeling operations or a mediated to take this leave. In lieu of the regulates clear have been a specified, lesser shall receive on production than the earlies production as the production as the second of this leave, such addression shall be that proportion of the unit production that the total number of surface acres covered by this leave and included in the unit beauty to this leaves to the total number of surface acres in

11. Lesses shall have the right to unitize, pool, or combine all or any part of the land described above as to one or more of the formations thereunder with other lands in the same general area by entaining into a longe, conditions, and provisions of this lesses shall be described to conform to the terms, conditions, and provisions of this lesses shall be described to conform to the terms, conditions, and provisions of this lesses shall be described to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and particularly, all drilling and development requirements of this lesses, curposes or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lesses not turnious or explain during the life of such plan or agreement. In the event that the land described above or any part thereof shall letterafter be operated under any such cooperative or min plan of development or operation whereby the production alterefrom is allowed from the production of the land covered by said plan, then the production allowed to any particular text of land shall, for the purpose of competing the reportions to the particular text of land is which it is allocated and not to any other text of land; and the repulsy payments to be made between the lesson shall be based upon production only as so allocated.

12. If the state of either party bends is seeigned or subtet, and the privilege of assigning or subtating in whole or in part is expressly allowed, the express and implied convenues hereof shall extend to the subtensees, successors and assigns of the parties; and in the event of an assignment or subletting by bessee, basee shall be releved and descharged as to the leachold rights so assigned or subtet from any highligh to bester obligations or during the rights of the convenues or conditions of this beast, either express or implied. No change in Ownership of the land, repriving, a color reprinted, however excemplisted, shall operate to elegate the obligations or during the rights of lassee or require separate measuring or installation of separate tanks by lessee. Note illustrating any actual or constructive know tokey of or rective to be lessee, no cleage in ownership of said or of the right to receive repairs or or payments between the control of the right to receive repairs or or payments between the control of the right of the state of or the receive repairs or or payments between the receive repairs or or payments between the receive repairs or other payments between the control of the right of the receive repairs or other payments between the receive repairs or other payments between the receive repairs or other payments between the receiver received by original and certified copies of all documents and other instruments or proceedings receives in lesser's opinion to establish the ownership of the claiming party.

13. In the interest of conservation, the protection of reservoir pressures and recovery of the gratest chiracter yield of oil audior gas, lessor shall have the right to combine the lessed premises with other provises in the same general area for the purpose of operating and maintaining representing and recogning facilities, and for such purpose may liceate such facilities, including input wells, upon lessed premises, and no regular parameter shall be payable becominder upon early gas used for representing and recycling operations benefiting the lessed promises.

14. If lesser, during the primary term of this lesse, receives a born fide offer from a hird perty to purchase from lesser a base covering any or all of the substances covered by this lesse and covering all or a perticular five hand described herein, with such lesse to become effective upon curpication of this lesser, which lesser is willing to accept from the offering party, lessor hereby agrees to notify lesser in writing of said offer immediately, including in the notice the name and address of the offices, the primary lesser is willing to accept on confidence of the offer. Lesser, for a period of fifteen (15) days after the receipt of the notice, shall have the primary term of this lesser shall be subject to the lesses or pur thereof or interest therein covered by the offer at the primary term of this lesser shall be subject to the lesses and conditions of this primary term of this lesser shall be subject to the lesses and conditions of this primary term of the terms hereof, it shall so notify lesser in writing by mail, specified amount as consideration for the new lesses, such draft people to begove in payment of the draft through lessor's bank of record for payment.

15. In the event lesser considers that lessee has not complied with all its obligations benunder, other express or implied, lessor shall notify lessee in writing, seeing out specifically in what respects lessee has 10. Line even reser concern that reserve is not compared with at an everygeneous returner, count repress or implied, reserve is an interpret server that the his lease. Lesses that the have shall then have shall (60) days after receipt of said notive shall be brought until the large of sain (60) days after service of said notive shall be precedent in the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the large of sain (60) days after service of said notice on lesses. Neither the service of said notice nor the change of sain and to make a large of sain of the advantage of the service of said notice nor the change of fulfiller to perform in whole or in part say of its implied coverness conditions, or eliphaticas until a judicial determination is made that such failure curies and lesses fills within a consorable time to satisfy any such

16. All copies and implied conceants of this lease shall be subject to all federal and state, county or municipal laws, exceeding orders, rules and regulations, and lessee's obligations and conceants between the whether express or implied, shall be suspended at the time or from time to time as compliance with such obligations and conceants in proceeding in the confidence by or is in conflict with federal, state, county, or municipal laws, rules, regulations or executive orders asserted as official by or make policies and only claiming jurisdation, or Act of God, after field, weather, or maket conditions, in the first in the policy maket all the ference of th

17. Lessor batchy warrants and agrees to defend the tick to the lends described above, and agrees that the lesser, at its option, shall have the right at any time to pay for lessor, any mortages, taxes or other lessor and to assessed on or against the above described lends in the event of default of payment by lessor and to subregated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by lessor for the lessor may be deducted from any amounts of money which may become due the lessor under the terms of this lesse.

18. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors in interest, in whole or in part, of said lessor or lessor.

19. With respect to and for the purpose of this lease, lessor, and each of them if there be more than one, hereby release and waive the right of homesteed

WHEREOF witness corkands as of the day and year first above written.

ACKNOWLEDGMENT - INDIVIDUAL

COUNTY OF King GEOTECK

BEFORE ME, the undersigned, a Notary Public, in and for said County and State,

on this day of September 2009 personally appeared Benny and Lola Murdock, to see known to be the identical persona's, described in send who executed the within and foregoing instituted of writing and achieved for the right of homesteed, and in the capacity

Lola Murdock

IN WITNESS WHEREOF, I have bereasto set my lead and afficial my actual seal the day and year last above written.

My Commission Expires: 2/28/11

Notary Public

HAN J. KNADA JOHN J. KNAN 7016347 0 COMMISSION EXPIRES ON 2/201

EXHIBIT G

Profeses 88 Rocky Moentrin 1989 (Paid-Ub Rev. 1996)

Paid-Up Oil and Gas Lease

THIS AGREEMENT, note and entered mouthly 9th day of August, 2009, by and between Ronald Murdock, a(n) individual

of 1887 E. 3970 S. , Salt Lake City, UT 84124, tereisather called lesser (whether one or more), and Mineral Rights Leasing LLC, a Utah limited liability company whose address in 140 West 2100 South Suite #134, Salt Lake City, Utah 84115

Hareinather called lesser.
WITNESSETH.

1. That leave, for and in consideration of TEN AND MORE deltars (\$ 10.00+) in hand paid, receipt of which is borely achieved and of the agreements of leaves hereight see forth, briefly gracts, demands, leaves and less exclusively tool brace the loads described below for the purpose of investigating, proposing the geophysical and other neutron), defining making, opposing for any producing of or gas, or book (as defined below), pagether with the right to construct and maintain produces, tolepade, subspaces and electron from a tole, produce, containing, plants, exponent, and structures thereon to produce, successful with the case of six of and any table from the data from the subspace and electron from said leads by leases, or in anageres, agent or permittees, measures to or associated with the construction and maintenance of such pipelines, telephone and electric fines, tasks produc, making, plants, equipment, and structures or said lunds to produce, one can of take cars of the of and gas), and the evolution from any source that the construction and maintenance of such pipelines, telephone and electric fines, tasks produce, making, plants, equipment, and structures or said lunds to produce, one can of take cars of the of and gas), and the evolution from any source that the construction of said lund alters or respirable when the production, saving and taking care of oil and gas and the injection of air, gas, were, hence, and other fluids into the substructure, and in the County of Uliniah .

Township 2 South, Range 1 East, U.S.M.
Section 2: E2E2SESE, W2E2SESE, W2SESE.

And costssons

0.00

acres, more or less.

In addition to the land described above, lesser barchy greats, lesses and lets exclusively us to lessee, to the same extent as if specifically described, hands which we outseld or claimed by bester by reaction, accretion, efficiency or observing as the reach of a change in the biocaderies or extention or any river or streets traversing or adjoining the lands described above; (1) all limits tools and digits a deprive which are or may be included, apparently, related or an included to lesser in an extension or adjoining the lands described above; (2) all limits included in any road, essential or right of may be received or described above; (3) all limits included in any road, essential or right of may be received or described above; (4) all streets and (4) all strips or treets of land adjacent or coefficients to the land described above; and (4) all strips or treets of land adjacent or coefficients to the land described above; and (4) all strips or treets of land adjacent or coefficients to the land described above; and (4) all strips or treets of land adjacent or coefficients to the land described above; and (4) all strips or treets of land adjacent or coefficients to the land described above; and (4) all strips or treets of land adjacent or coefficients to the land described above; and (4) all strips or treets of land adjacent or coefficients to the land described above; and (4) all strips or treets of land adjacent or coefficients.

The term of as used in this least shall be interpreted to include any logical by decearbon substances which occur asturally in the earth, including drip gestime or other extent condensate recovered from gas without resort to massificating process. The term gas as used in this bease shall be interpreted to include any substance, either conductable or menounbestible, which is produced in a natural state from the earth and which maintains a gestions or resilied state or mediumly temperature and pressure conditions, including but out limited to believe, interpret, carbon decivity, by-drogen substant, could bed medium gas, excelegional gas and sudphan.

Subject to the other provisions benin contained, this tense shall rom as in force for a term of five (5) years years from this date (benin called "primary term") and as long thereafter as od and gas, or either of them, is produced from the freeze promises or diffug operations are containenedly prosecuted. For purposes of this lease, a well completed for the production of coalbed methane gas will be produced is occurring. For purposes, the first lease, at all times when the metric of the coal seams from which the coabbod methane gas will be produced is occurring. For purposes, the first lease, at all times when the metric of the coal seams from which the coabbod methane gas will be produced is occurring. For purposes, the first lease, the diffusion of the metal-thing, despering or pringing back of a well or the for other operations coalbod, resource or or creatables, production of old and gas, drifting operations at all the considered to be "continuously protected." If not more than one hundred bears (100) days, their class between the completion and abundances of one well or hole and the commencement or drifting operations shall be deemed to be commenced for a new well at such time as lesses has began the construction of the wellside location or the root which provides access to the wellside location, and drifting operations shall be deemed to be commenced with respect to remotion, despening, plagging tack or other operations conducted in an effort to establish production of old and gas at such time. See well as the provides access the reconstruction of the commenced with respect to remotions.

1. The lessee shall define to the cross of the lesser as repair, free of cost, in the pipe line to which lesses may content is wells the equal one-shall (1/6) pert of all oil produced and small from the lessest promises, or lessest any from have to time at its option promises any repairs as in a procession, paying the market promises, or lessest any from have to time at its option provides any repairs as any option from the less of professes.

The lessee shall pay beyon, as my shy, on gen, including cashephood gas or other passons substances, produced from the lesses premises and said or used off the premises or used in the manufacture of gase-line or other products, the market value in the will of one-sizeh (18) of the gas sold or med, provided that on gas sold the ray sky shall be one-sizeh (16) of the gase-size market from such size. The grocent registed from the set of gas shall be the proce-stabilished by the gas solds contract contract from a good size is gas procedured by not the manufacture of gase-size is contract contract from the sold size gas procedured by noth the most and residence of the indicatory. Price shall have the cut account received by lessee after giving effect to applicable regulatory or cream of their specification of any supervise by critical spatiants as gentled in each contract or regulatory or cream. In the event know comparison, tracts on the contract of the lessed promoses of the specification of the lessed promoses of the lessed promoses, better in computing mysely horizonter may deduct from such price a reasonable charge for each of such functions performed. Any transportation charges to the royalities berein will be at a rate that is similar to other transportation from the target.

- 1. This is paid-up lease and all cosh consideration first recited above and amount results have been poid to bester in extracte to keep this lease in full factor and effect throughout the primary term. In consideration of the payment of such consideration and astronge extends during the primary term. Leases any stars or thous during or after the primary term attended to be lead described above, and as to any strate or stratent, by delivering to leasest or by fifting of record a release or releaset, and be related of all obligations thereafter according to the screege supersected.
- 4. Any payments required to be made to bestors prosessed to this bases, other than the payment of toy africe, may be paid by bestee to the bestor or to lessor's credit in the Bank, at (<u>Bittert to Lessor</u>) for its successor or successor, or any bank with which it may be needed or consolidated, or which successor is successor or any teach with the bank of the collection as the depository regardless of these in the connecting of said land or the cell and gas. All such payments may be made by our check or during the defined on the defect the does dute for that payment as or made shall be being on the being, content or contents, attaining the case of payments are not on the same accessors in interest or on lessor's assigns.
- 5. If, at the expension of the primary term of this base, of or gas is not being produced from the leased promises but lesses is then expected in drilling operations, this lease shall continue in force so long as coll or gas shall be produced from the leased promises. It, after the expection of the primary term of this lease, production on the leased promises should coase for any cases, this lease shall not terminate if leases is then expected in drilling operations, or within one hundred travery days (10) after each such coastion of production commences or resumes drilling operations, and this lease shall come in force so long as drilling operations are continuously prosecuted, and if production results thereform, then as long iteratival as or for gas is produced from the leased promises.
- 6 If all any time, other before or effect the exprision of the primary term of this lease, there is a well expedite of producing oil or gas on lands covered by this lease, or on other lands with which lands covered by this lease are pooled or mixtual, but the well is sharing, whether before or after production therefore and this lease is not being a mixtual orbitative as provided larvies, this lease shall not terminate (anless released by leases) and is that overwhether the considered that of or gas is being produced from lands covered by this lease during all times while the well is so sharin. Lessee shall not reasonable of linguage to market the oil or gas coupled of being produced from such sharin well, but shall be under no obligation to market the oil or gas under terms, conditions or offermany terms, the sharin well, but shall be under no obligation to market the oil or gas under terms, conditions or offermany terms, the sharin well, but shall be under no obligation to market the oil or gas under terms, conditions or offermany terms, the sharin produce of the sharin an account, leases which be under to the lease is conditional in force in this morant, leases and the sharin produce proposed and the sharin produce of the sharin produce of the sharin and the sharin and the sharin produce of the sharin and the sharin produced the sharin of the sharin produced the sharin of the sharin of the sharin produced the sharin pro
- I. If lessor owns a lessor interest in the above described had then the entire and undivided for simple estate therein, then the trayalises, including start in royalis, herein provided shall be posit to lessor only in the proportion which lessor's industrat bears to the whole and cradition from the royalisy herein reserved.

 The proportion which lessor's industrat bears to the whole and cradition from the royalisy herein reserved.
- 3. Lesses shall have the right to see, free of cost, gaz, cil and water produced on said land for its operation thereon, except water from wells and reservoirs of lessor. Lesses shall have the right at any time to remove all machinery and former planted on said promises, neckdag the right to draw and remove casing
- 9. Lesses shall pay to bestor reasonable amounts for demages crossed by its operations to growing corps on said hand. When requested by bestor, lesses shall have its pipelines which to never collected a below from depth. No well shall be defined means that no a bushred (200) feet to a bosse or harn not on said precises, without without consent of lesson. Lesses shall have the right at my time (rut not the obligation), to trained all improvements, machines), and forcing placed or morted by lesses on said precises, including the right to preli and remove casings.
- 10. Lessee is hereby given the right and power at any time and from time to time as a recurring eight, other before or other production, as to all or any part of the land described above and as in any one or more of the formations betweender, to pool or serious the leadabil detate and the mineral estate control by this bear, with other land, lease or leases in the immediate vicinity for the production of other, who in leases's pringered it is necessary or advisable to do so, and immediate or bright in the resists with respect to such other land, lease or leases. Likewise, units prin hardy format to be bright formations not producing of or gas truly be reformed to be calculate such associations. The formations. The formation are reforming of any trul shall be recomplicabled by lessee executing an illing of record as declaration of such missistees or reformation, which declaration shall describe the right and injuried and are within a well has bordefore been completed or upon which chillege operations have been commenced.

Production, drilling or recreating operations or a well short in noder this base. In hear of the regularies described based hear based specified, besset shall receive on production the unit to product a grainer of such production allowed to this based, such allowable shall be that projection of the early production about the based or affect cores converted by this based and be called the call be study to the projection of the early production about the based on the called the same of the called the same of the called the same and the called the called the called the same of the called th each enit.

11. Lessee shall have the right to salize, pool, or combine all or any part of the lead described above as to one or more of the foretains thereunder with other lands in the same general area by entering into a congruence or unit plan of development or operation approved by any generous collections, and, from time to time, with like approved, to modify, change or terminate any such plan or successed and, in such event, the tarins, conditions, and provisions of this lease shall be decemed modified to conform to the terror, conditions, and provisions of such approved cooperative or cost plan of development or operation and particularly, all drilling and the depotent requirements of this losse, express or implied, shall be satisfied by compliance with the defiling and development requirements of such plan or agreement. In the event that the land described above or any pan thereof shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production thereform is allocated to different persions of the land concered by said give, then the prediction allocated to any penticular then of land shall, for the purpose of concepting the my affect to be gold horizont to be served, the regarded as having been produced from the perfective that of land to which it is affected and not to any other treat of land; and the my alty pay ments to be made hereunder to lesson shall be based upon production only as so allocated.

12 If the estate of either party kereto is assigned or sublet, and the privilege of assigning or subleting in whole or in part is expressly allowed, the express and implied covenants hencef shall even to the In the case of come gain return is suggest of school, as the privinge of suggest of schooling is not one of a part of certain and or express an important in a suggest of the part of a management or subdisciple by lesses, because that it is reformed and discharged as to the lesselst finglish or subject or subdisciple that the suggest of the part of the coverage of the less, when express of implied. No things in Ownershy of the land, my above, or other payments, however accomplished, that operate to achieve the obligations of diminish the right of lesses or require segment answiring or installation of segment tasks by lesses. Notwithstanding my action of constructive based egg of or order to be tasks, not subgest to do not the payments bettered by order to pay the material of the coverage of the payments bettered by the coverage of the payments bettered to the payments bettered by the best of the payments bettered by the payments bettered by the payments bettered by the payments better of such activities to the payments better the part of the payments bettered by the payments better the part of the payments better the payments beart the payments better the payments better the payments better t Such across shall be supported by original and certified copies of all documents and other instruments or proceedings necessary in losses's opinion to establish the connection of the claiming party.

13. In the interest of conservation, the protection of reservoir pressures and recovery of the genetics of the genetics of the dealer gas, leaver shall have the right to conditive the leaved premises with other premises in the same general area for the purpose of operating and matchining repressuring and recycling facilities, and for such purpose may locate such facilities, including input with, upon leaved premises, and no royalties shall be payable horamour upon any gas used for repressuring and recycling operations benefiting the leased premises.

14. If lessor, dening the primary term of this less, proxines a bona like offer from a third party to purchase from lessor a lesse covering any or 28 of the substances covered by this lesse and covering all or a purion of the less described forcia, with such lesser to become effective upon expiration of this lesser, which lesser is walleg to accept from the offering party, lesser bordy agrees to mailly lessee in writing of said offer immediately, including in the active the name and address of the offero, the price offerod and all other peritoner terms and conditions of the offer. Lessee, for a period of littless (15) thus after the receipt of the notice, shall have the prior and profuned right and option to purchase the lease or part thereof or interest therein convered by the offer at the prior and on the terms and conditions specified in the offer. All offers made up to each including the least day of the primary term of this lease shall be subject to the terms and conditions of this paragraph 14. Should lease elect to purchase the lease pursuant to the terms beneaf, it shall so notify lessor in writing by made. indefar, or integrand prior to explaints of said fifteen (15) day period. Lesses that promptly thereafter femich to bester the new base for execution by fesser along with bases's eight draft periods to bester in percent of the specified amount as consideration for the new base, such draft being subject to approval of title according to the forms through. Upon receipt thereof, lesses shall principly execute said base and return some along with the draft through lessor's back of record for payment

15. In the event lessor considers that lessee has not complied with all is deligations benember, either express or impited, lessor shall notify lessee in uniting, sessing out specifically in what respects lessee has breached this lesse. Lessee shall then have study (69) days after receipt of said notice within which to most or commence to meet all or may part of the breaches aftegod by lessor. The service of said notice shall be procedure. to the bringing of any action by lesses on soul lesses for any cases, and an end action shall be brought until the larges of usay (60) days after service of such notice on lesses. Notities the service of such notice on lesses. Notities the service of such notice on lesses at the description of such as a such parties of such notice on lesses at the description of such parties of such notice on lesses at the description of such as a such parties of such notice of such notice on lesses at the description of such as a such parties of such notice of such notice on lesses of such notice on lesse for fall-net to perform in whole or in part any of its implied coverants coorditions, or stipulations until a judicial determination is made that soul fall-net exists and lessee falls within a reasonable time to satisfy any such coverants, conditions, or standardess.

16. All courses and imposed concrusates of this leases shall be subject to self federal and notice of monthly and constructed laws, construct reference of monthly and constructed and constructed laws. whether express or implied, shall be assembled at the time or from time to time as compliance with such obligations and covenants is presented or hindered by or is in conflict with federal, state, county, or monicipal laws, reles, regulations or executive orders assented as official by or under public authority claiming jurisdiction, or Act of God, adverse field, neather, or market conditions, instituty to obtain an administ in the open market or intersportation thereof, wars, staties, beckests, from, or other conditions or circumstances and wholly controlled by lessee, and this lesse shall not be terminated in whole or in part, nor lessee held liable in damages for failure. to comply with any such obligations or contents if compliance therewish is previously or its in condition with any of the functional content of the time during which lesses shall be previously from conducting dutting or reworting operations during the primary term of this lesse, under the contingnosis above stand, shall be added to the primary term of the lesse.

17. Lesser hereby warrants and agrees to defend the tribs to the lands described above, and agrees that the lessee, at its option, shall have the right at any time to pay for lessor, any mortgage, tests or other lious criticing, levied or assessed on or against the above described hads in the event of definal of payment by lessor and be subregated to the rights of the bolder thereof, and testor benefy agrees that any such payments made by lessee for the lessor may be deducted from any amounts of money which may become due the lessor undo the terms of this lease

18. This lease and all its terms, conditions, and objectations shall extend to and be binding on all successors in materiat, in whole or in part, of said lessor or lessee

19. With respect to and for the purpose of this lease, lesser, and each of them if there he more than one, hereby release and waive the right of homestead

WHEREOF witness our bands as of the day and year first above written

ACKNOWLEDGMENT - INDIVIDUAL

persocally appeared. Ronald. Murdock. , to me known to be the likenical person's , described in and who executed the within and foregoing free and voluntary act and deed, including the release and maker of the right of homestead, and in the capacity stated therein

IN WITNESS WHEREOF, I have bereasto set my hard and affixed my notated seed the day and year has above write.

My Commission Expires

Address

PENNIE RIDDLE PEINVIE MIDULE

NOTARY PUBLIC - STATE OF UTAH

505 EAST 200 SOUTH, 2ND FL

SALT LAKE CITY, UT 84102

My Comm, Exp. 02/27/2010

EXHIBIT H

Producers 88 Rocks Mountain 1989 (Paid-Up Rev. 1996)

Entry 2009012338 Book 1174 Page 511-512 \$12.00

28-DEC-09

RANDY SIMMONS RECORDER, UINTAH COUNTY, UTAH MINERAL RIGHTS LEASING

Paid-Up Oil and Gas Leas 40 W 2100 S STE 134 SALT LAKE CITY UTAH

day of August, 2009, by and between Stuart Murdock, a(n) married man dealing in his sole and separate property THIS AGREEMENT, made and extend into this 21th

8686 West Antier Avenue, Redmond, OR 97756 , henirafta called lessor (whether coe or more), and Mineral Rights Leasing LLC, a Utah limited liability company whose address 140 West 2100 South Suite #134, Salt Lake City, Utah 84115 Horeveafter called lessee WITNESSETH

dollars (\$ 1000+) in hand part incorpt of which is bench, acknowledged, and of the agreement of lesser benemater set forth. 1 That lessor, for end in coorderation of TEN AND MORE 1 That lesson, for end an occasionation of TEM AND MORE dods of 1900+1 in hard goal, recognited which is berely acknowledged, and of the agreements of issue hereafter ast forth berely grants, denotes, leases and lets credents by set to lesse the hards descended below in recipients, prospecting, evoluting (by geophysical and other needbody, drilling, nature, operand, and structures thereon to produce, save and take cure of and of and gas (which right shall include specifically) a right-of-way and excessed for rights to and quest from sead back by lesses, or its assigners, specific or permittees, necessary) to or associated with the construction and manufactures of such properties, telephoce and electric lates, tarks prode, read-way, plants or part of the case of the oil and gas, and the exchanges right to construction and manufactures of such properties, telephoce and electric lates, tarks prode, read-ways, plants, opposed, and the construction and manufactures of such properties, telephoce and electric lates, tarks prode, read-ways, plants, opposed, or seasonable with the properties, specifically a right-of-way and excessed for manufactures of such as agreed, and the construction of the such as a season of the seasonable with the such as a seasonable of properties, specific and the construction of the such as a seasonable of the community of the agreement of the community of the community of the agreement of the community of the production. Saving and thing care of oil and gas and the injection of ur, gas, water, brace, and other finds into the substrict strate, and thinks being strated in the Country of , Sees of Utah town Hintsh

> Township 2 South, Range 1 East, U.S.M. Section 2; SE/4 SE/4

Entry 2009012338 Book 1174 Page 511

And containing

40.00

sores, more or less

In addition to the land described above, bestor hereby grants, leases and less exclusively unto lessee, to the same extent as if specifically described, lands which are owned or claimed by lessor by one of the following resons: (1) all hades and rights sequend or returned by lessor by a release, exception, exciton or otherwise as the result of a change in the boundances or contention of any most or stream towerstag or adjoining the least described above. (2) all repensal hades and rights which are or may be modern, appartment, related or attributed to lessor in any late, stream or most traverstag or adjoining the leasts described above. (3) all hands included an any road, casement or right-of-way traverstag or adjoining the leasts described above which are or may be modern, appartment, related or stravels of the land described above, (3) all hands included an any road, casement or right-of-way traverstag or adjoining the leasts described above which are or may be modern, appartment, related or stravels or late of the land described above, (3) all hands included an any road, casement or right-of-way traverstag or adjoining the leasts described above which are or may be modern, appartment, related or stravels or respectively. by virtue of lesson's parterating of the land described above, and (4) all strips or tracts of land adjacent or contiguous to the lands described above on and or acquired by lesson through adverse possession or other similar statutes of the state in which the lands are located

The term oil as used in this lease shall be interpreted to metade any logist hydrocarbon substances which come maturally in the earth, including dring gasoline or other natural condensate recovered from gas without resort to massificating process. The term gas as used in this lease shall be interpreted to notice any substance, either combostible or concombastible, which is produced in a natural state from the earth and which maintains a gussoon or numbed state in ordrany temperature and pressure conditiones, noticeing but not hundred to believe, introgen, tackon discussed, hydrogen sulphide, coal bod methance gas, exampled gas and sulphir.

Subject to the other provinces between contained, this lease shall remain in force for a term of five (5) years years from this date (between called "primary term") and as long the realizer as oil and gas, or either of them, is produced from the leased promises or defining operations are continuously prosecuted. For purposes of this lease, a will complete for the production of consistent mechanisms and the consistent in the control of the consistent in the control of operations on monther well or hole, drafting operations shall be determed to be commenced for a new well as such time as fessee has beginn the construction of the wellste locations or the road which provides access to the wellste location, and drafting operations shall be determed to be commenced with respect to reworking, deepening, physician or other operations conducted in an effort to resome or re-establish production of oil and gas at such time as lessee has the requisite equipment for such operations at the wellsate

2 The lessee shall deliver to the circlet of the lessor as royalty, free of cost, in the pipe time to which lessee may connect its wells the equal cone-stath (166) part of all rel produced and saved from the lessed permises, or lessee may from turn to burn as its option purchase any coyals) oil in as possession, paying the market price thereof prevailing for rat of like grade and grown, in the field in here produced on the date of purchase

The lesses shall pay lesses, as expely, no gas, methodoxy costaphead gas or other gasses substances, produced from the lesses promous and sold or used off the promous or used in the manufacture of questions The lesses that per lesser, as royally, or gat, including established gas or other general robustness, produced, the market value at the well observed in the gas sold or used, provided that or gas sold the royally shall be one-part (186) of the amount market of the rowall provided that or gas sold the royally shall be one-part (186) of the amount market of the rowall provided that or gas sold the royally shall be one-part (186) of the amount market of the rowall provided that or gas sold the royally shall be the part of the royally shall be the part of the royally that gas sales contact entered into an good faith by lesses and a gas purchased for such that and each such contact or regulatory orders. In the event lessed compresses, treats, pointers or sold the lesses after garing effect to applicable regulatory orders and after applicable price adjustments specified in such contact or regulatory orders. In the event lessed compresses, treats, pointers or delay draws such gas (whether on or off the lessed premises) or transports gas off the lessed promises, better in computing mysely hermorder may deduct from such price a reasonable charge for each of such finerous. performed. Any transportation charges to the coyalites herein will be at a rate that in cimilar to other transportation feer for production in the area.

- 3. Pas a pud-cp lease and all costs consideration first rected above and amoust notes have been paid to leasor or advance to keep thus base or full force and effect throughout the protects have noted above. Consideration of the payment of such cash consideration and advance amount noted, leasor agrees that leason shall not be obligated, every as otherwise provided herea, to consideration and advance amount noted has been as a consideration of the payment of such cash consideration and advance amount needs. It is not the consideration of the payment of such cash consideration and advance amount needs. It is not that the consideration of the payment of such cash consideration and advance amount needs. onmany lens Lessee may at any base or bases during or after the primary term surrosder this base as to all or any portion of the land described above, and as to any strat or stratum, by delivering to lesser or by filing of record a release or releases, and be reherred of all obligations thereafter accruing to the narrange surrendered
- 4. Any payments required to be made to lessors pursuant to this lesser, other than the payment of royalbest, may be paid by lesser to the lessor or to lessor's credit in the Bank, at (Direct to Lessor) (or as successor or successor, or any bank with which it may be merged or consolidated, or which accessed to use because a sects or any part thereof, by purchase or otherwise) which shall ecotate is the depositor, regardless of changes in the ownership of said land or the oil and gas. All such payments may be made by each, check or draft, marked or delivered on or before the due date for that payment. Any payments so made shall be bioding on the bear, decrees, execution, administrator, and personal representatives of lessor and on lessor's accessors in interest or on lessor's assigns
- 5 If at the expection of the pinatery term of this lease, not or gas is not being produced from the leased procuses but leaser in their suggests in chilling operations, this lease shall continue in force so long as only gas shall be produced from the leased procuses. If, after the expectation of the pinates are continuously proceeded, and if production of oil or gas results from any such defining operations, this lease shall continue in force so long as oil or gas shall be produced from the leased procuses. If, after the expectation of the pinates are not of this lease, production on the leased procuses should case for any cause this lease shall not leave the first shall not leave the days (181) after each such exercises of production commences or resumes define operations, and thus have shall reason in force so long as defiling operations are condumnally prosecuted, and if production results therefrom, then as long thereafter as od or gas is produced from the leased promises.
- 6 If at any time, either before or after the expression of the primary term of this leave, there is a well capeble of producing oil or gas on leads covered by this leave, or on other leads with which leads covered by this lexes are pooled or undamed, but the well is sharful, whether before or after production therefore and their lexes is not bring marriamed otherwise as provided horson, this lexes shall not terminate (unless released by kseet) and it shall expendence be considered that cill or gas in bring produced from lands covered by this keet during all bases while the well is no shall in Lexico shall use reasonable officiases to market the cill or gas exect man it status in the contents of contents of the content of the contents before the short-on royalty date. Leaser's lastere to pay or bonder, or property pay or bonder, any such some shall reader know bable for the amount due but it shall not operate to become the lease
- 7 If lessor owns a lessor metered in the above described land than the coare and undovided fee simple estate therein, then the revalues, including shut-in myally, hence provided shall be paid to lessor only in the proportion which lessor's metrest bears to the whole and andividual for Any interest in production from the leads desembed berein to which the interest of lessor may be subject shall be deducted from the rayalty herein
- 8. Lesses shall have the right to use, free of cost, gas, col and water produced on said land for its operation thereon, evcept water from wells and reservous of lesser. Lesses shall have the right at any time to remove all machinery and firthers placed on said promoves, including the right to draw and remove casing
- 9 Leaves shall pay to leason reasonable sensions for damages curred by its operations to growing errors on said lead. When responded by leason, hence shall been its projections which traverse reducted leads below plans depth. No well stall be childed seasoner than two hundred (200) feet to a house or burn sow or said premises, without written consent of lessor. Lessoe shall have the right at any time (but not the obligation), to resource all improvements, machinery, and furtures placed or erouted by lessoe on said premises, including the right to post and remove examps.
- 10 Lesse is berely given the right and power at any base and from time to base as a recurring right, either before or after production, as to all or any part of the land described above and as to any one or move of the formations bereaside, to pool or among the basehold estate and the numeral estate covered by this lesse with other land, lesse or lesses in the manefacte recently for the production of other, when in lesses's polymost it is necessary or advanable to do so, and irrespective of whether authority similar to this cross with inspect to such other land, lesse or lesses. Literains, units persynally formated to include formations and producing of or given may be informed to exclude such as manefacted formations and producing of or given the producing of a given stability to accomplished by lesses exceeding as filting of recent a deviatation of such unazzation or reformation, which destauration shall describe the unit. Any test many tachede land upon which a well has been follow been completed or upon which a full use operations have been commenced

Entry 2009012338

Production, dealing or revorting operations or a well start on moder than leave. In boar of the representations better better a specified, leaver stall receive on production from the field in 1960 in 1960 and 1960 of the Protection of seath production allocated to this leaver, such allocation shall be that proportion of the task production that the total number of surface acres covered by this leaves and uncluded in the mail bears to the total seather of surface acres in

- (1) Lesses shall have the right to unities, pool, or combine all or any part of the land described above as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or easit plan of development or operation appeared by any governmental authority and, from time to have, with like approved, to modify, change or terminate my such part of approved and a provision of the terms, conditions, and provisions of their lease shall be decend modified to conform to the terms, conditions, and provisions of such approved cooperative or cam plant of development or operations and particularly, all dividing and development requirements of such plan or agreement, and this lease not terminate or capite during the life of such plan or agreement. In the overal that the land described above or any part thereof shall hereafter be operated under any such cooperative or cash plan or agreement, and this lease not terminate or capite during the life of such plan or agreement. In the overal that the land described above or any part thereof shall hereafter be operated under any such cooperative or cash plan of development or operation whereby the production therefore is allocated to indifferent portons of the land covered by such plan, then the production therefore is a production or the part of the such and covered by such plan, then the production that of land; and the project of two made it must be land or production only as an allocated to any other than of land, and the project of two to be such charges to be not be also chall be based upon production only as an allocated or any part to the production to be sent shall be based upon production only as an allocated or the production to be sent shall be based upon production only as an allocated or the production to be sent shall be based upon production only as an allocated or the production to be sont shall be based upon production only as an allocated or the production to the sont shall be based upon production only as an allo
- 12. If the entate of order party hereto is assigned or sublet, and the principe of assigning or subletting in whole or in part is expressly allowed, the express and implied coverants hereof shall extend to the sublessees, accessors and assigns of the period, and in the event of an assignment or subletting by laster, lessee shall be referred and discharged as to the beauthoid rights so assigned or auther from any liability to lessor the period and the coverants or conditions of this lease, either express or implied. No change in Ownerhap of the land, replaces, or other payments, bowever accomplished, shall operate to entarge the obligations or distincts the rights of lessee or require separate notestings or separate notestings of separate thirds by lessee. Notwitheringing as extend or constructer horselved of or notice to lessee, no change in ownershap of said land or of the right to receive repetition or other payments becausely, or of any interest thereon, whether present of each, conveyance or any other matter, that the bushing to lessee (accept at lessee) and the convertable of the right to receive a lessee that the lessee has been funished written notes thereon. And the supported by original and certified copies of all documents and other instruments or proceedings accessary in lesses? opinion to establish the ownership of the climiting party.
- 1) In the internal of conservance, the protection of mention presents and money of the gratiest channels yield of oil unifor gas, lease shall have the right to conduce the leased premises with other premises in the same gracial area for the purpose of operating and makes any money protecting facilities, and for such purpose may locate such facilities, including upon wells, upon leased premises, and no royalties shall be people's descender upon any gas used for representing and recycling operations benefiting the leased premises.
- 14. If leave, during the primary term of this leave, receives a boca fide offer from a third party to purches from lessor a leave covering any or all of the substances covered by this leave and covering all or a portion of the least described bertin, with such leave to become effective upon explanation of this leave, which leave is writing to accept from the offering party, leave betty agrees to notify leave an writing of said offer immediately, including in the active the name and address of the offerior, the primary leave of the offering the primary leave of the offering the party party of the offering the party party of the offering the party party of the offering party leave of the offerin
- 15. In the creat lesser considers that lesses has not completel with all as obligations between commence to meet all or any part of the breaches alleged by lesser. The service of said notice which which to meet or commence to meet all or any part of the breaches alleged by lesser. The service of said notice shall be proceded to the breaging of any action by lesser on said lesser for any cases, and no such action shall be brought until the lapse of said; (60) days after service of said notice and the drings of any action by lesser shall not on any of the alleged breaches shall be deemed an advantation or presumption that lesses has failed to perform all its obligations between. This lesses shall never be forbitted or concelled for failure to perform in whole or on part may of its implied coverants conditions, or sipulations shall be deemed as a failed all particular or made that such failure canes and lesses fails within a reasonable time to satisfy any such coverants, conditions, or sipulations.
- 16. All express and implied convenants of this leave shall be subject to all faderal and state, county or municipal leas, exceptive orders, rules and regulations, and leases's obligations and convenants for express or implied, shall be sexpended at the time or from time to base as compliance with such obligations and convenants in provented or bindered by or is in conflict with federal, state, covery, or reunitypal leas, rules, regulations or exception express asserted as official by or made public archerity claiming jurnstation, or Act of God, where field, weather, or market continuation, inside the confliction is not contained and the contract of transportation thereof, which is provided by the controlled by leave, and that feets whill not be terminated as whole or in part, nor based which habits in damages for failure to comply with any such obligations or conventant if compliance therewise in permanent of the provided by or its in conflict with any of the foregoing createablists. The time during which based shall be prevented from conducting drilling or newtring operations during the primary term of the leave.
- 17. Lesson backy warrants and agrees to defend the table to the lands described above, and agrees that the lessoe, at its option, shall have the right at any time to pay for lessor, my mortgage, taxes or other beas conting, levind or assessed on or agrees the above described lands in the event of default of process by lessor and to subregated to the rights of the holder thereof, and lessor borrby agrees that any such provious made by lesser for the lessor may be deducted from any assects of money which way become due the lessor under the tensor of this lease.
 - 18. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors in marrist, in whole or in part, of said lessor or lessee.
 - 19. With respect to each for the purpose of this lease, leason, and each of them if there he more than one, hereby release and waive the right of homestead

WHEREPY winess, our hands as of the day and you first above numers

Stuart Murdock

ACKNOWLEDGMENT - INDIVIDUAL

STATE OF DRESCHOLLES X

BEFORE ME, the undersigned, a Notary Public, in each for said County and State,

coulds: 3 day of Army Cust., 2009 . personally appeared Struct Mendock, to me known to be the identical person's, described in and who executed the within and foregoing instrument of writing and acknowledged to me that be duty executed the same as his fire and voluntury act and deed, not closing the release and warver of the night of homestead, and in the capacity stated therein in WITNESS WHEREOF, I have become set my hand and efficied my noticinal small the day and year last above writing

My Consission Expires Concell 10, 2013

Notery Public Markey

Ades (of) Suxleth St. Redmond, 01

CHICAL SEAL

ANGELA K FARMER

NOTANY PUBLIC - OREGON

COMMISSION NO 137996

MY COMMISSION ECPIRES APRIL 10, 2013 (A